

Submit 3 Copies To Appropriate  
District Office  
District I  
1625 N French Dr, Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM  
88210  
District III  
1000 Rio Brazos Rd., Aztec, NM  
87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED

MAY 18 2009

HOBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

|                                                                                                     |
|-----------------------------------------------------------------------------------------------------|
| WELL API NO.<br>30-025-32342 ✓                                                                      |
| 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No.                                                                        |
| 7. Lease Name or Unit Agreement<br>Name<br>SOUTH JUSTIS UNIT ✓                                      |
| 8. Well Number F-14 ✓                                                                               |
| 9. OGRID Number 240974 ✓                                                                            |
| 10. Pool name or Wildcat<br>JUSTIS-BLINEBRY-TUBB-DRINKARD ✓                                         |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3094' GR                                      |

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒  
2. Name of Operator LEGACY RESERVES OPERATING LP ✓  
3. Address of Operator P.O. BOX 10848  
MIDLAND, TX 79702

4. Well Location  
Unit Letter N : 450 feet from the SOUTH line and 2010 feet from the WEST line.  
Section 12 Township T25S Range R37E NMPM LEA County ✓

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3094' GR

Pit or Below-grade Tank Application ☐ or Closure ☐  
Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest frsh water well \_\_\_\_\_ Distance from nearest surface  
water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Estimated Start Date: 7/1/09

1. MIRU pulling unit. Install 2000# min. rated BOP.
2. RU Capitan Wireline. RIH and set wireline set CIBP at 5050'.
3. Capitan Wireline. RIH w/ dump bailer and spot 50' minimum (5 xs) cement on top of CIBP in 5 1/2" csg.  
(Note: NMOCD requires 35' minimum cmt on CIBP for future potential PXA)
4. RU pump truck. Load hole with fresh water. Pressure test casing to 500# for 30 min to perform mechanical integrity test (MIT). Pressure loss must not exceed 10% (50 # for 500# test) in test period. Obtain pressure chart.
5. RIH w/ 5000' of 2 3/8" tbg to top of cmt on CIBP. — p/t After, as well well be left.
6. Circulate hole w/ 140 bbls packer fluid to protect casing for temporary abandonment. Kel-Tech Chemical company will provide corrosion inhibitor/pkr fluid (K-1725 or KCW-1725).
7. POH and LD tbg. Land 1 jt tbg in wellhead w/ ball valve, bull plug and pressure gauge on top.
8. Flange up wellhead for temporary abandonment.
9. RD BOP and pulling unit.

Condition of Approval : Notify OCD Hobbs

office 24 hours prior to running MIT Test & Chart

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Kent Williams

TITLE: SENIOR ENGINEER

DATE 5/14/09

Type or print name KENT WILLIAMS

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature]

TITLE DISTRICT 1 SUPERVISOR

DATE MAY 19 2009

Conditions of Approval (if any):