

N.M. Oil Cons. Division

1625 N. French Dr.

Hobbs, NM 88240

Form 3160-5  
(June 1990)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-10188

6. If Indian, Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

## SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Arch Petroleum Inc.

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 432-685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

480' FSL &amp; 330' FEL, Section 28, T24S, R38E

7. If Unit or CA, Agreement Designation

8. Well Name and No.

W. A. Ramsey Fed Com #1

9. API Well No.

30-02536513

10. Field and Pool, or Exploratory Area

Dollarhide Devonian

11. County or Parish, State

Lea County, NM

## 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

☒ Notice of Intent☐ Subsequent Report☐ Final Abandonment Notice

## TYPE OF ACTION

☐ Abandonment☐ Recompletion☐ Plugging Back☐ Casing Repair☐ Altering Casing☐ Other☒ Change of Plans☐ New Construction☐ Non-Routine Fracturing☐ Water Shut-Off☐ Conversion to Injection☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Due to rig substructure height limitations on Capstar Rig # 14, POGO Producing Company respectfully request that a 2M BOPE configuration be used below surface casing depth while drilling the intermediate section of the subject well. POGO Producing Company will have 3M equipment including the choke manifold but will eliminate the Annular BOPE. We will use a stripper head while drilling intermediate in case of air pockets or water flows. Anticipated shut in drill pipe pressure will be less than 1000 psi while drilling through the evaporite section. Once the 8 5/8" intermediate string is set and cemented a 9" 3M stack will be used for the remainder of the well.

14. I hereby certify that the foregoing is true and correct.

Signed

*Colby Wright*

Title Sr. Operation Tech

Date 12/16/03

(This space for Federal or State office use)

Approved by

*Chris Williams*

Title DISTRICT SUPERVISOR/GENERAL MANAGER

Date DEC 23 2003

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See instruction on Reverse Side