

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

RECEIVED
APR 28 2009
HOBBSD

Lease Serial No.

LC061374A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No

Bell Lake 28

9. API Well No.

30-025-38565

10. Field and Pool, or Exploratory Area

Bell Lake Delaware, South

11. County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660 FSL 660 FWL SWSW(M) Sec 4 T24S R34E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

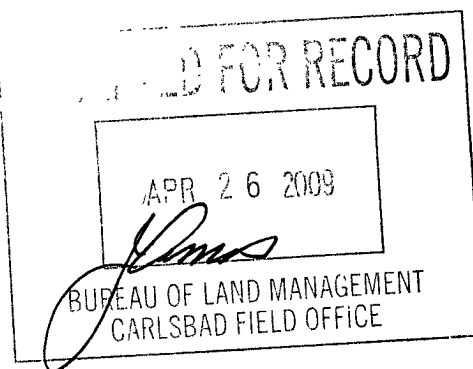
☐ Water Shut-Off

☐ Well Integrity

☒ Other Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See Attached



14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

4/22/09

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Date

MAY 01 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Bell Lake #28

Date	Remarks
7/9/08	RU PU UNFLANGE WELLHEAD AND NIPPLE UP MANUAL BOP SET PIPE RACKS
7/10/08	UNLOAD TBG ONTO RACKS PICK UP 8860 OF 2 7/8 L80 TBG OFF RACKS AND TIH DISPLACE HOLE WITH 2% KCL FW PULL 30 STANDS TBG SION AND CLEAN LOCATION
7/11/08	TOOH WITH TBG RUN CBL LOG 8843 TO 5000 CORRELATED TO HALLIBURTON OPEN HOLE LOG 7/3/08 PERFORTATE CASING 8394-8398 AND 8505-8514 2 JSPF 120' PHASE TIH WITH BJ PACKER ON 2 7/8 TBG TO 8300 SION AND CLEAN LOCATION
7/14/08	TIH WITH TBG TO 8540 RU HALLIBURTON AND PICKLE TBG WITH 500 GAL 15% PICKLE ACID AND REVERSE TBG CLEAN SPOT ACID ACROSS PERFS 8508-14 AND BROKE FORMATION AT 1950 PSI PULLED TBG UP TO 8270 AND HALLIBURTON ACIDIZED PERFS 8394-98 AND 8508-14 WITH 1200 GALLONS 7 1/2% NEFE AND 40 7/8 1.3 SG RCNB'S HAD GOOD BALL ACTION AND BALLED OUT ATP 1275PSI AT 4.8 BPM ISIP 994 PSI 15 MIN 572 PSI WIPE BALLS OFF PERFS WITH PKR THEN PULLED PKR BACK UP TP 8270 AND SET RU SWAB IFL AT SURFACE MADE 12 SWAB RUNS AND RECOVERED 55 BBLS FINAL RUN HAD 10% OIL IN MOSTLY SPENT ACID SION CLEAN LOCATION
7/15/08	ONSITP AT 500 PSI BLED WELL DOWN AND RU TO SWAB IFL AT 3400 HAD 4850 OF ENTRY OVERNIGHT WITH 2400 OF FREE OIL IN TBG SWAB WELL DRY TO SN IN 6 SWAB RUNS MADE 5 MORE SWAB RUNS AT 1 HRS INTERVALS FINAL HR HAD 3 BBLS GAS CUT FLUID WITH 35% OIL AND CHLORIDES AT 127000 SION AND CLEAN LOCATION
7/17/08	ONSITP AT 900 PSI BLOW WELL DOWN AND RECOVERED 10BBLS OIL RELEASE PKR AND TOOH WITH PKR-LAY BJ PKR DOWN REMOVE BOP INSTALL FRAC VALVE T INSTALL FLOW LINES TO RESERVE AND WORKING PITTS SION AND CLEAN LOCATION
7/18/08	RU HALLIBURTON AND TESTED GELS HALLIBURTON FRAC BC-1 8394-98 AND 8508-14 DOWN 5 1/2 CSG WITH 3500 GAL WATER FRAC G-R-21 15000 GEL DELTA FRAC 140-R21 PAD 16000 GAL DELTA FRAC 140-R21 LADEN WITH 81200# 16/30 PREMIUM WHITE SAND IN A 2 TO 8 PPG RAMP 6000 GAL DELTA FRAC 14-R21 GEL LADEN WITH 48200# OF 16/30 CRC RESIN COATED SAND AT 8 PPG FLUSHED WITH 8120 GAL LINEAR AIR ATP 1349 PSI AT 41 BPM ISIP 720 PSI 15 MIN 547 PSI RD HALLIBURTON PERF CSG 7130-7140 AND 7390-7400 WITH 1 JSPF 120 PHASE SET CIBP AT 7700 SION AND CLEAN LOCATION
7/21/08	TIH WITH BJ PKR ON 2 7/8 TBG TO 7420 RU HALLIBURTON. HALLIBURTON SPOT ACID ACROSS PERFS 7390-7400 AND BROKE FORMATION AT 2132 PSI PULLED PKR UP TO 7020 AND HALLIBURTON ACIDIZED PERFS 7130-40 AND 7390-7400 WITH 1400 GAL 7 1/2% NEFE AND 40 7/8 1.3 SG RCNB'S DOWN 2 7/8 DEAD STRING ATP 860 PSI AT 5 BPM ISIP 794 15MIN 679 PSI WIPE BALLS OFF PERFS WITH PKR PULLED PKR BACK UP TO 7020 AND SET IFL AT SURFACE SWAB WELL DRY TO SN IN 8 SWAB RUNS MORE 2 SWAB RUNS AT 1 HR INTERVALS FINAL HR HAD 5BBLS ENTRY OF SPENT ACID AND 5% OIL SION AND CLEAN LOCATION
7/22/08	ONSITP 50 PSI RU TO SWAB IFL AT 2220 HAD 4800 OF ENTRY OVERNIGHT WITH 1200 OF FREE OIL IN TBG SWAB WELL DRY TO SN IN 5 SWAB RUNS-MADE 5 MORE SWAB RUNS AT 1 HR INTERVALS FINAL HR HAD 3 BBLS ENTRY WITH 25% OIL GOOD GAS AND CLORIDES AT 13100 RD SWAB SION AND CLEAN LOCATION
7/23/08	ONSITP @ 100 PSI BLOW WELL DOWN AND RU TO SWAB IFL @ 3550 HAD 3500' OF ENTRY W/ 1100' OF FREE OIL IN TBG RD SWAB RELEASE BJ PKR AND POOH W/ PKR ND BOP NU FRAC VALVE AND T ON WH LEAVE WELL SHUT IN

7/24/08 RU HALLIBURTON FRAC "BC" PERFORATIONS 7130-7140 AND 7390-7400 DOWN 5 1/2" CSG W/ 3500 GAL 21# LINEAR GEL PRE-PAD, 15000 GAL DELTA FRAC 140 R21 PAD, 16000 GAL DELTA FRAC 140 R 21 GEL LADEN W/ 84500# 16/30 PREMIUM WHITE SAND IN A 2 TO 9 PPG RAMP, 5000 GAL DELTA FRAC 140 R 21 GEL LADEN W/ 40000# 16/30 CRC SAND @ 8 PPG, FLUSHED W/ 21# LINEAR GEL ATP 1825 PSI

7/25/08 NU BOP
PU 4 3/4 BIT AND 4- 3 1/2 DCS AND RIH TO 7050
NU FLOW LINES FROM " GAS BUSTER" TANK TO STRIPPER HEAD INSTALLED ON BOP
REPLACE DRILLING LINE ON PULLING UNIT

7/28/08 CLEAN OUT SAND W/ FOAM AIR 7620-7700
DRILL OUT CIBP @ 7700
CLEAN OUT CSG OF SAND 8680-8840
CIRC HOLE CLEAN
RD POWER SWIVEL
POOH 30 STANDS TBG
SION AND LOAD TOOLS

7/29/08 CLEAN OUT SAND WITH FOAM AIR 7620-7700 DRILL CIBP AT 7700 AND CLEAN OUT CSG OF SAND 8680 TO 8840 CIRC CSG CLEAN
RD SWIVEL AND PULL 30 STANDS TBG
SION AND CLEAN LOCATION

7/31/08 PICKED UP PUMP AND RODS AND TIH
HANG WELL ON
SPACE WELL OUT
RD PU AND CLEAN LOCATION

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
22-26 C	XX	XX		XX

paragraph

1. Date	4/27/2008
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	BOLD ENERGY LP			API NUMBER	30 - 025 - 38565
5. Address of Operator	415 W WALL STREET, STE 500 MIDLAND TX 79701				
6. Lease name or Unit Agreement Name	>> BELL LAKE			7. Well Number	# - 28
8. Well Location	Unit Letter: M 660 feet from the S line and 660 feet from the W line Section 4 Township 24S Range 34E				
9. Completion Date	8/12/2008	11. Perfs	Top	Bottom	TD
			7130	8514	8965
10. Name of Producing Formation(s)	DELAWARE		12. Open Hole Casing shoe	Bottom	PBTD
					8925
13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num		
Y	N	XX	BELL LAKE;DELAWARE, SOUTH		97051
16. Remarks	EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	BELL LAKE;DELAWARE, SOUTH	97051
<p>T 24 S, R 34 E</p> <p>SEC 4: SW/4</p> <p>SEC 5: S/2</p> <p>SEC 6: SE/4</p>		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
BELL LAKE;DELAWARE, SOUTH	97051
22. Placed in Pool	23. By order number
	R-