Forest Oil Corporation Pit Closure Summary

CMU #39 ///

API 30-025-01479

Lea County, NM

UL. B, Sec. 19, T17S, R33E

GPS N32 49.553 W103 42.026

Start date: 16Mar09

Finish date: 27Mar09

Prepared By: Vernon K. Black

Environmental Technician

Hungry Horse Environmental, LLC

PO Box 1058

Hobbs, NM 88240

(575)-393-3386

RECEIVED

APR 06 2009

HOBBSOCD

WORKOVER PIF

FINAL CLOSURE APPROVAL

ENVIRONMENTAL ENGINEER

5.19.09

P1-00979

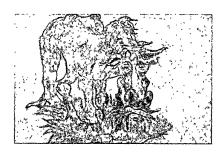


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Attachment 4 – Photos of Progress
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Attachment 6 – Plot Plan

Attachment 7 – C 144 w/Closure Plan

1.0 Introduction

This report addresses the pit (work over) closure at Forest Oil Corporation's CMU #39 injection well. Analytical results, photos of the project, an overhead map, and a general scope of the work conducted are included in this document as attachments. The project manager for Hungry Horse Environmental Services was David Carter.

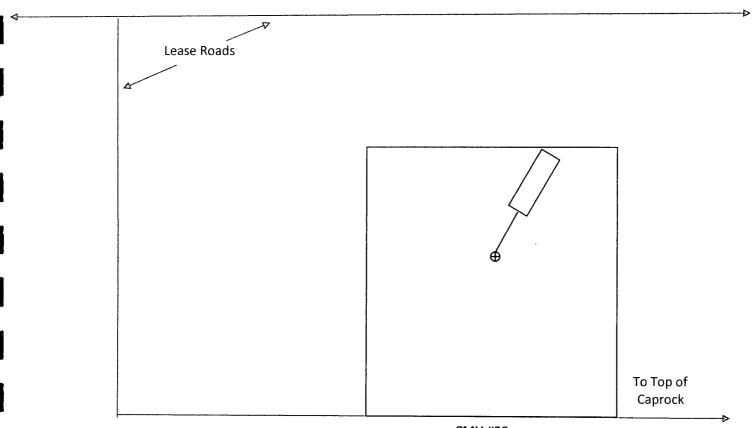
2.0 Area Description

This geographical area is primarily caliche/caliche rock base covered with sand. Vegetation present in this area is mesquite, yucca plants, and a variety of range grass and weeds. The depth to the ground water is >150' based on the Lea County Depth to Ground Water Map. There are no water wells or surface bodies of water within a half of a mile of this location. This location is in rural Lea County, NM near Maljamar, between Mescalero and Humming Bird Roads at the bottom of the caprock.

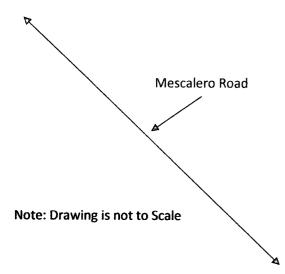
3.0 Pit Closure Process

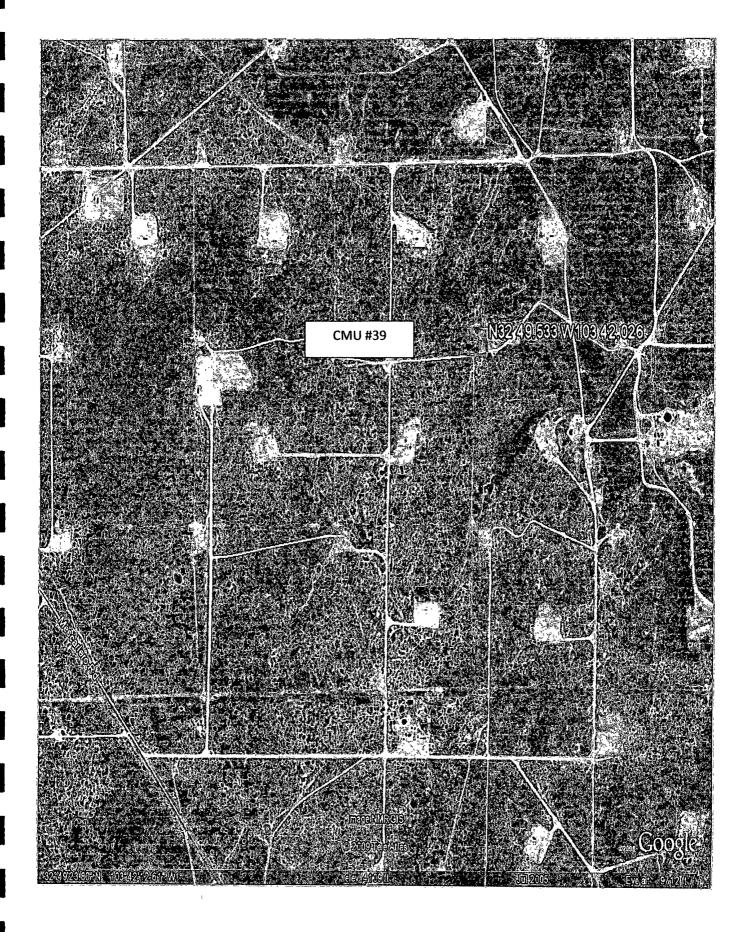
This pit closure was accomplished using the Waste Excavation and Removal Process. The work over pit was 15'L x 8'W X 4'D and was lined with a synthetic liner. The pit contents, along with the liner, and material from underneath the liner as well as the pit walls were excavated and removed. The final depth of the excavation was five feet. All material removed was disposed of at Lea Land SWM 131401. A five-point composite soil sample was obtained and taken to Cardinal Labs for analysis. Lab results indicated that chlorides, TPH, GRO/DRO, Benzene, and BTEX were all well below the limits set forth by NM OCD. Larry Johnson, NM OCD, was notified of the results and advised that backfilling could commence. The excavated area was backfilled using clean material from a nearby source and contoured to match the existing grade of the location. All work conducted was on the existing location; therefore no re-seeding and no cover design was conducted.





CMU #39 Center of Pit is 40' NW of Wellhead





ARDINAL LABORATORIES
101 East Mariand, Hobbs, NM 88240

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[†] Cardinal cannot accept verbal changes. Please fax written changes to 675-393-2476.



ANALYTICAL RESULTS FOR

HUNGRY HORSE ENVIRONMENTAL SERVICES

ATTN: VERNON K. BLACK

P.O. BOX 1058 HOBBS, NM 88241

FAX TO. (575) 391-4585 Receiving Date: 03/19/09

Reporting Date: 03/23/09 Project Owner: FOREST OIL

Project Name. CMU #39 Project Location: LEA COUNTY, NM Sampling Date: 03/18/09 Sample Type: SOIL

Sample Condition COOL & INTACT

Sample Received By: AB

Analyzed By: ZL

LAB NUMBER SAMPLE ID	BENZENE (mg/kg)	TOLUENE (mg/kg)	ETHYL BENZENE (mg/kg)	TOTAL XYLENES (mg/kg)
	03/20/09	03/20/09	03/20/09	03/20/09
H17084-1 COMPOSITE 5'BGS	<0 050	<0.050	<0.050	<0.300
Quality Control	0.040	2.552		
True Value QC	0.049	0.050	0.049	0.149
% Recovery	0.050	0.050	0.050	0.150
Polotic Descent Diff	98 0	100	98.0	99.3
Relative Percent Difference	1.8	3.4	3.4	4.8

METHOD: EPA SW-846 8021B

TEXAS NELAP ACCREDITATION T104704398-08-TX FOR BENZENE, TOLUENE, ETHYL BENZENE, AND TOTAL XYLENES.

03/14/09 Date



ANALYTICAL RESULTS FOR HUNGRY HORSE ENVIRONMENTAL SERVICES ATTN, VERNON K. BLACK P.O. BOX 1058 HOBBS, NM 88241 FAX TO: (575) 391-4585

Receiving Date: 03/19/09 Reporting Date: 03/23/09 Project Owner FOREST OIL

Project Name: CMU #39

Sample Type: SOIL Sample Condition: COOL & INTACT

Project Location LEA COUNTY, NM

Sample Received By: AB Analyzed By: AB/TR

Sampling Date: 03/18/09

418.1 GRO DRO TOTAL (C6-C10) (>C10-C28) TPH LAB NUMBER SAMPLE ID CI* (mg/kg) (mg/kg) (mg/kg) (mg/kg)

ANALYSIS DATE	03/21/09	02/04/00		
H17084-1 COMPOSITE 5' BGS		03/21/09	03/20/09	03/19/09
COMPOSITE 5 BGS	<10.0	<10.0	<100	< 16
		<u> </u>		
Quality Control	470			
True Value QC	473	535	319	500
	500	500	300	500
% Recovery	94.6	107	106	100
Relative Percent Difference	0.7	2.9	2.7	< 0.1

METHODS: TPH GRO & DRO: EPA SW-846 8015 M; EPA 418.1, CI-: Std Methods 4500-CI-B *Analysis performed on a 1.4 w/v aqueous extract.

H17084 TPH2CL HHE

PLEASE NOTE: Liability and Damages Cardinal's liability and client's exclusive remady for any claim arising, whether cased in contract or tort shall be limited to the amount paid by client for analyses PLEASE NOTE: Liability and Damages. Cardinal's liability and client a socialize remarkly for any claim strsing, whereir desect in contract or fort. Shall be limited to the amount pello by client for incident shows for negligence and any other cause whatabever shall be deemed waived unless made in writing and received by Cardinal within thirty (30) days after completion of the applicable service. In no event shall Cardinal be liable for incidental or consequential damages, including, without limitation bushness interruptions, loss of use, or loss of profits incurred by client, its subsidiaries affiliates or successors arising out of or related to the performance of services hereunder by Cardinal, regardless of whether such claim is based upon any of the above-stated reasons or otherwise. Results related to the performance of services in full with written approval of Cardinal Laboratories.

Date: 3/6/2009 Time: 12:49 PM To: 2009103213 @ 915753914585

NMOC P.1/2

NEW MEXICO ONE CALL Locate Request Confirmation

Ticket #:2009103213 Work to Begin Date:

Reason Code: STANDARD LOCATE

03/10/2009 Time: 12:49:00 PM

CALLER INFORMATION

DAVID CARTER HUNGRY HORSE LLC Excavator Type:CONTRACTOR

Tel.: (575) 441-5264

DIG LOCATION

City: RURAL LEA Subdivision:

Address To:

Street: WELL CAPROCK MALJAMAR UNIT #039

Nearest Intersecting Street:

Second Intersecting Street :

Additional Dig Information: HAUL OFF WORKOVER PIT -- FROM HOBBS GO W ON US-62/180 GO 12MI - T/NW ON CR-529 GO 19.5MI - T/R ON MESCALERO RD GO TO END OF ROAD - T/R GO 1.7MI PAST CATTLE GUARD - T/N ON HUMMINGBIRD RD GO 1.4MI - T/W ON TO TOMAHAWK GO 7/10MI GO ACROSS CATTLE

Remarks: GUARD - T/L GO 1.1MI - T/L TOWARDS WATER TANK GO 1/10MI - T/L DOWN HILL TO LOCATION === SPOT 50FT

RADIUS AROUND WORK OVER PIT - NO HAZARDS

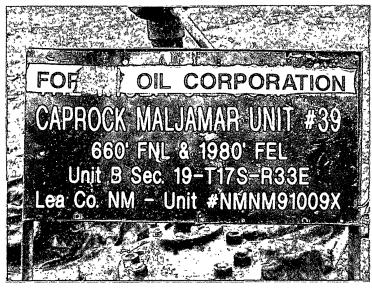
Township: 17S Range: 33E Section 1/4: 19 SE Township: 175 Range: 33E Section 1/4: 19 SW Township: 175 Range: 33E Section 1/4: 19 SW Township: 175 Range: 33E Section 1/4: 19 NE Township: 175 Range: 33E Section 1/4: 19 NW

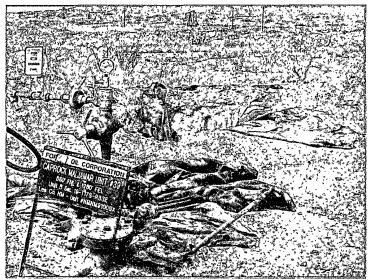
Type of Work: OIL/GAS-WELL/PIT REPAIR

The following utility owners have been notified of your proposed excavation site: CHEVRON-HOBBS CONOCO-PHILLIPS HOBBS CONOCOPHILLIPS - MALJAMAR PROD CONOCO-PHILLIPS & WESTTEX 66 PIPELINE DCP MIDSTREAM - LINUM PLAINS PIPELINE - HOBBS

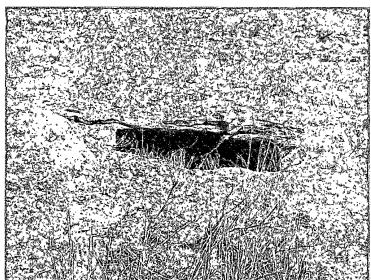
IMPORTANT CONFIRMATION NOTICE

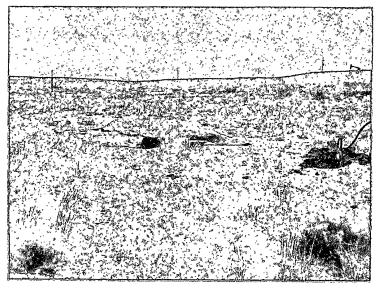
Your fax request has been received and processed. It is your responsibility to review the information provided on this faxback confirmation ticket and ensure it has been correctly interpreted from your request. Notify us immediately of any corrections or errors. Acceptance of this faxback confirmation ticket means you accept responsibility for the accuracy of the information contained in the

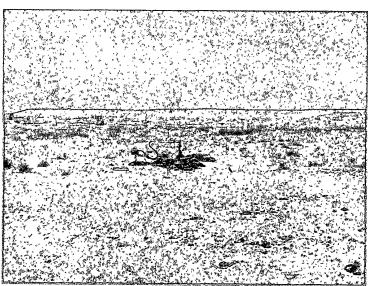


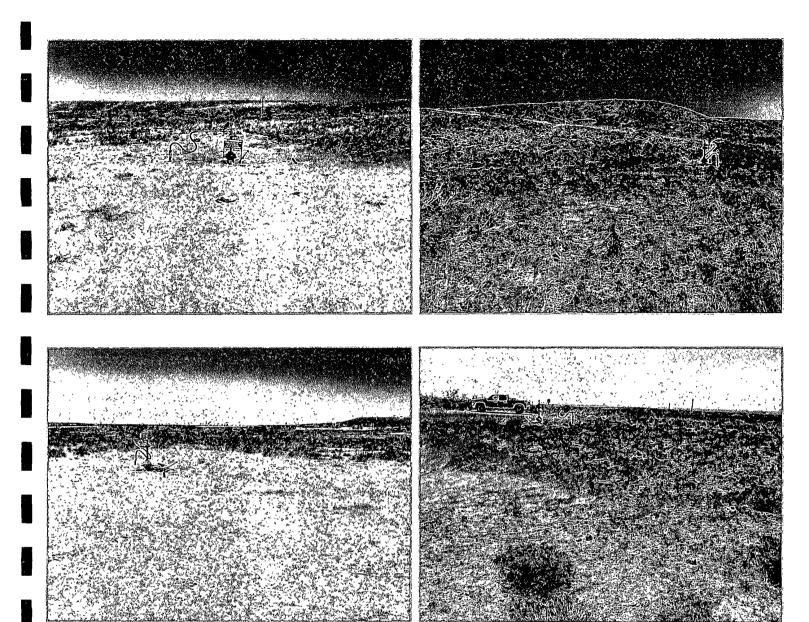












HUNGRY HORSE, LLC ENVIRONMENTAL SERVICES

Distribution	•	O Cit- D	4	6 T	244	
Dirt Work	~	On-Site Remediation	4	Soil Testing	本	Excavation

9Mar09

To: John Norris, Norris Cattle Company

Reference: Pit Closures

Dear Mr. Norris,

I am writing this letter on behalf of Forest Oil Corporation to notify you of their intent to close eight workover pits located on your property. All pits are located on active well locations. The pits will be closed utilizing the waste excavation and removal process following NM OCD guidelines. The pits to be closed are listed below.

Well Name	Legals	API
CMU#39	UL. B, Sec. 19, T17S, R33E	30-025-01479
CMU #283	UL. O, Sec. 28, T17S, R33E	30-025-34193
CMU #58	UL. E, Sec. 21, T17S, R33E	30-025-01509
CMU #93	UL. L, Sec. 28, T17S, R33E	30-025-01526
CMU #32	UL. P, Sec. 17, T17S, R33E	30-025-01451
CMU #17	UL. J, Sec. 18, T17S, R33E	30-025-01460
CMU #3	UL. D, Sec. 17, T17S, R33E	30-025-01442
CMU #26	UL. N, Sec. 18, T17S, R33E	30-025-01466

Should you have any questions, please feel free to contact myself or Mr. Rick Rickman w/Forest Oil Corporation at 575 392 9797.

Sincerely,

Vernon K. Black

HSF

Hungry Horse Environmental Services

Hobbs, NM

John Mysis

The center of the work over pit is 40' northwest of the well head.

GPS N32 49.553 W103 42.026 is center of pit

Reference the drawing on page 2.

State of New Mexico District 1
1625 N. French Dr., Hobbs, NM 88240 RECEIVED Minerals and Natural Resources District III District III District III MAR 1 1 2009 Oil Conservation Division 1220 South St. Francis Dr.

District IV 1220 S. St. Francis Dr., Santa Fe, NM 8 50 OBBSOCD

Santa Fe, NM 87505

For temporary pits, closed-loop systems, and below-grade tanks, submit to the appropriate NMOCD District Office. For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the appropriate NMOCD District Office.

Pit, Closed-Loop System, Below-Grade Tank, or

Propo	sed Alternative M	ethod Permit or Clos	ure Plan Applica	<u>tion</u>			
Type of action: Permit of a pit, closed-loop system, below-grade tank, or proposed alternative method Closure of a pit, closed-loop system, below-grade tank, or proposed alternative method Modification to an existing permit X Closure plan only submitted for an existing permitted or non-permitted pit, closed-loop system,							
below-grade tank, or proposed alternative method							
Instructions: Please submit one application (Form C-144) per individual pit, closed-loop system, below-grade tank or alternative request							
ease be advised that approval of this request does not relieve the operator of liability should operations result in pollution of surface water, ground water or the vironment. Nor does approval relieve the operator of its responsibility to comply with any other applicable governmental authority's rules, regulations or ordinances.							
. Operator: Forest Oil Corporation		OGR	ID #:8041				
Address:707 17th ST Suite 3600 Den	ver, CO	···					
Facility or well name: CMU #39							
API Number: 30-025-01479		OCD Permit Number:	P1-00 97	9			
U/L or Qtr/Qtr BS	ection 19 Town	ship17SRange33E	County: Lea				
Center of Proposed Design: Latitude	>	Longitude		NAD: □1927 □ 1983			
Surface Owner: Federal State	x Private Tribal Trust or	Indian Allotment					
Permanent Emergency Cavitation P&A Lined Unlined Liner type: Thickness 12mil LLDPE HDPE PVC Other String-Reinforced Liner Seams: x Welded Factory Other Volume: 50bbl Dimensions: 15'L x 10'W x 5'D Closed-loop System: Subsection H of 19.15.17.11 NMAC Ype of Operation: P&A Drilling a new well Workover or Drilling (Applies to activities which require prior approval of a permit or notice of ntent) Drying Pad Above Ground Steel Tanks Haul-off Bins Other Lined Unlined Liner type: Thickness mil LLDPE HDPE PVC Other Junior Seams: Welded Factory Other							
Below-grade tank: Subsection I of 19.15.17.11 NMAC /olume:							
Alternative Method: ubmittal of an exception request is required. Exceptions must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.							

Fencing: Subsection D of 19.15.17.11 NMAC (Applies to permanent pits, temporary pits, and below-grade tanks)						
Chain link, six feet in height, two strands of barbed wire at top (Required if located within 1000 feet of a permanent residence, school, hospital,						
institution or church) Four foot height, four strands of barbed wire evenly spaced between one and four feet						
Alternate. Please specify						
7.						
Netting: Subsection E of 19.15.17.11 NMAC (Applies to permanent pits and permanent open top tanks)						
Screen Netting Other						
Monthly inspections (If netting or screening is not physically feasible)						
Signs: Subsection C of 19.15.17.11 NMAC						
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers						
Signed in compliance with 19.15.3.103 NMAC						
9.						
Administrative Approvals and Exceptions: Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.						
Please check a box if one or more of the following is requested, if not leave blank:						
Administrative approval(s): Requests must be submitted to the appropriate division district or the Santa Fe Environmental Bureau consideration of approval.	office for					
Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.						
10. Siting Criteria (regarding neuritica), 10.15.17.10 NRAC						
Siting Criteria (regarding permitting): 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptance of the commendation of acceptance of the commendation of the commendation of acceptance of the commendation of t	miable source					
muterial are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the const						
office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau office for consideration of a Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to dry	approval.					
above-grade tanks associated with a closed-loop system.	ing pads or					
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	☐ Yes ☐ No					
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, or playa ake (measured from the ordinary high-water mark).	☐ Yes ☐ No					
- Topographic map; Visual inspection (certification) of the proposed site						
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application. Applies to temporary, emergency, or cavitation pits and below-grade tanks)	☐ Yes ☐ No					
- Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	∐ NA					
Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application	☐ Yes ☐ No					
Applies to permanent pits) - Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	□ NA					
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households was for demostic and a less than five households were five households.	☐ Yes ☐ No					
watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application. - NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site						
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance	☐ Yes ☐ No					
adopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtained from the municipality						
Within 500 feet of a wetland.	□ V□ 31					
- US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site	☐ Yes ☐ No					
Vithin the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and Mineral Division	☐ Yes ☐ No					
Within an unstable area.	☐ V ∞ ☐ N-					
 Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map 	☐ Yes ☐ No					
Within a 100-year floodplain.	☐ Yes ☐ No					
- FEMA map	65 _ 140					

Paralle San San State State Contract

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Temporary Pits, Emergency Pits, and Below-grade Tanks Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC						
End of the Part of the Collection of the state of the sta						
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are						
ttached.						
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC						
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9 NMAC						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC						
and 19.15.17.13 NMAC						
Description Approved Design (ottock comment design) ADI Number						
Previously Approved Design (attach copy of design) API Number: or Permit Number:	_					
12						
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.15.17.9 NMAC						
instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are						
attacked.						
Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9						
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC						
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC						
Comparison and Maintenance Plan benefits at the second sec						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMA(2					
and 19.15.17.13 NMAC						
Description of Assessment Description (1911)						
Previously Approved Design (attach copy of design) API Number:						
Previously Approved Operating and Maintenance Plan API Number: (Applies only to closed-loop system that use						
ibove ground steel tanks or haul-off bins and propose to implement waste removal for closure)						
13.						
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC						
instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are						
tiached.						
Hydrogeologic Report - based upon the requirements of Paragraph (1) of Subsection B of 19.15.17.9 NMAC						
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.9 NMAC						
b and the state of						
Climatological Factors Assessment						
Climatological Factors Assessment Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC						
Dike Protection and Structural Integrity Design - based upon the appropriate requirements of 19.15.17.11 NMAC						
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC						
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC						
Quality Control/Quality Assurance Construction and Installation Plan						
L. Quanty Control Quanty Assurance Construction and installation Figure						
Opening and Minteres Division and the state of the state						
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC						
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Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Instructions: Please indentify the facility or facilities for the disposal of liquids, drilling facilities are required.	Tanks or Haul-off Bins Only: (19.15.17.13.D) In g fluids and drill cuttings. Use attachment if mo	NMAC) re than two				
	oosal Facility Permit Number:					
	posal Facility Permit Number:					
Will any of the proposed closed-loop system operations and associated activities occur o Yes (If yes, please provide the information below) No		e and operations?				
Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC						
57. Siting Criteria (regarding on-site closure methods only): 19.15.17.10 NMAC	,					
Instructions: Each siting criteria requires a demonstration of compliance in the closu provided below. Requests regarding changes to certain siting criteria may require adm considered an exception which must be submitted to the Santa Fe Environmental Bure lemonstrations of equivalency are required. Please refer to 19.15.17.10 NMAC for gu	ministrative approval from the appropriate district eau office for consideration of approval. Justific	t office or may be				
Ground water is less than 50 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obta		☐ Yes ☐ No ☐ NA				
Ground water is between 50 and 100 feet below the bottom of the buried waste NM Office of the State Engineer - iWATERS database search; USGS; Data obta		☐ Yes ☐ No ☐ NA				
Fround water is more than 100 feet below the bottom of the buried waste. - NM Office of the State Engineer - iWATERS database search; USGS; Data obta	ained from nearby wells] Yes ☐ No] NA				
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significal ake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	int watercourse or lakebed, sinkhole, or playa	Yes No				
Within 300 feet from a permanent residence, school, hospital, institution, or church in ex Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	sistence at the time of initial application.	Yes No				
Vithin 500 horizontal feet of a private, domestic fresh water well or spring that less than vatering purposes, or within 1000 horizontal feet of any other fresh water well or spring, NM Office of the State Engineer - iWATERS database; Visual inspection (certification)	in existence at the time of initial application] Yes ☐ No				
Within incorporated municipal boundaries or within a defined municipal fresh water well dopted pursuant to NMSA 1978, Section 3-27-3, as amended. - Written confirmation or verification from the municipality; Written approval obtains the second section of the second s	ļ -] Yes ∏ No				
Within 500 feet of a wetland US Fish and Wildlife Wetland Identification map; Topographic map; Visual insp	pection (certification) of the proposed site	Yes No				
Within the area overlying a subsurface mine. - Written confirmation or verification or map from the NM EMNRD-Mining and N	Mineral Division] Yes ∏ No				
Vithin an unstable area. - Engineering measures incorporated into the design; NM Bureau of Geology & M Society; Topographic map	fineral Resources; USGS; NM Geological	Yes No				
Vithin a 100-year floodplain. - FEMA map		Yes No				
Dn-Site Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan. Please indicate, y a check mark in the box, that the documents are attached. Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC Construction/Design Plan of Temporary Pit (for in-place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC						
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19.						
Operator Application Certification:						
I hereby certify that the information submitted with this application is true, accounts						
Name (Print): Kick Kicking	Title:					
Name (Print): Rick Ricknam Signature: Rick Ricknam						
Signature: Nucle Rickny	Date: 3-9-09					
e-mail address:	Telephone: 369-6176					
28.						
OCD Approval: Permit Application (including closure plan) Closure	Plan (only) OCD Conditions (see attachment)					
OCD Representative Signature:	Approval Date: 3.(\.ox					
- WE CHARACTAL ENCINEED	_					
Title: ENVIRONMENTAL ENGINEER	OCD Permit Number: P1 - D09 79					
11.						
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed. Closure Completion Date:						
Closure Method: Waste Excavation and Removal On-Site Closure Method Altern If different from approved plan, please explain.	native Closure Method Waste Removal (Closed-loop systems only)					
Closure Report Regarding Waste Removal Closure For Closed-loop System	s That Utilize Above Ground Steel Tanks or Heal off Pinc Only					
constructions. Freuse indentify the facility or facilities for where the liquids, dr	illing fluids and drill cuttings were disposed. Use attachment if more than					
ino fuemues were united.						
Disposal Facility Name:	Disposal Facility Permit Number:					
Disposal Facility Name:	Disposal Facility Permit Number:					
Were the closed-loop system operations and associated activities performed on o	or in areas that will not be used for future service and operations?					
\(\text{\text{I yes, please demonstrate compliance to the items below}\) \(\text{\text{\text{No}}}\)						
Required for impacted areas which will not be used for future service and operation Site Reclamation (Photo Documentation)	tions:					
Soil Backfilling and Cover Installation						
Re-vegetation Application Rates and Seeding Technique						
и						
Closure Report Attachment Checklist: Instructions: Each of the following it mark in the box, that the documents are attached. Proof of Closure Notice (surface owner and division) Proof of Deed Notice (required for on-site closure) Plot Plan (for on-site closures and temporary pits) Confirmation Sampling Analytical Results (if applicable) Waste Material Sampling Analytical Results (required for on-site closure) Disposal Facility Name and Permit Number Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique Site Reclamation (Photo Documentation)						
On-site Closure Location: Latitude Longi	tude NAD: [] 1927 [] 1983					
s. Derator Closure Certification:						
hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.						
Name (Print):	Title:					
Signature:	Date:					
-mail address:	Telephone:					

HUNGRY HORSE, LLC ENVIRONMENTAL SERVICES

Dirt Work On-Site Remediation Soil Testing Excavation RECEIVED 9Mar09 MAR 1 1 2009 TO: Larry Johnson, NM OCD Dist 1 HOBBSOCD REFERENCE: Work Plan for Closure of a Temporary Pit **OPERATOR: Forest Oil Corporation LOCATION: CMU #39** API: 30-025-01479 LEGALS: UL. B, Sec 19, T17S, R33E GPS: N32 49.533 W103 42.026 **DEPTH to GROUND WATER: 150'** Protocols and Procedures: The closure of this work over pit will be accomplished by using the waste excavation and removal method. All contents of the pit to include the synthetic liner will be removed and disposed of at a division-approved facility. Confirmation Sampling: A composite sample of the excavated will be obtained and analyzed to determine the levels of Benzene, BTEX, TPH, GRO/DRO, and chlorides. All analysis will be conducted using NM OCD approved analysis methods. Disposal Facility: Lea Land SWM 131401 Soil backfill and Cover Design Specifications: The excavated area will be backfilled to the existing grade of the location using the stockpiled material that came from the original pit excavation and/or from a local source should more be required. Re-vegetation Plan: Due to the affected area being on an active well location, no re-vegetation will be conducted. Site Reclamation Plan: The excavated area will be reclaimed in a manner to match the existing grade of the location. Submitted By: Vernon K. Black, Hungry Horse Environmental Services Signature:

ENVIRONMENTAL ENGINEER
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