

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87401
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
MAY 18 2009
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06149 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator XTO Energy, Inc. /		6. State Oil & Gas Lease No.
3. Address of Operator 200 N. Loraine, Ste. 800 Midland, TX 79701		7. Lease Name or Unit Agreement Name: Skelly F State ✓
4. Well Location Unit Letter <u>P</u> : <u>330'</u> feet from the <u>South</u> line and <u>330'</u> feet from the <u>East</u> line ✓ Section <u>17</u> Township <u>20S</u> Range <u>37E</u> NMPM County <u>Lea</u>		8. Well Number <u>1</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number <u>005380</u> /
		10. Pool name or Wildcat Eumont; Yates - 7 Rvrs - Queen (Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Re-Perf / Re-Stimulate ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/04/06 MIRU. MI & rack 3-1/2" L-80 tbg. NDWH, NU BOP. RU vac trk. PU & RIH w/6-1/8" bit, 7" csg scraper & 3-1/2" L-80 tbg. Tag @ 3,514', CIBP @ 3,525' w/20 sks cmt. RU pmp trk, tst 7" csg to 550 psig. Circ TCA w/120 bbls 2% KCL. RD. POOH w/3-1/2" L-80 tbg & LD bit & scraper.
04/07/09 MIRU Wireline. PU & RIH w/3-1/8" csg gun, w/premium chgs & gamma ray tool. Shot 68 holes from 3,100'-2,686' in 4 runs. POOH & LD csg gun. RD. RU Hydrostatic TT. PU & RIH w/7" trtg pkr, on 84 jts of 3-1/2" N-80 WS. RD. Set pkr @ 3,617'.

Cont'd. on Next Page

Spud Date:

04/04/09

Rig Release Date:

04/16/09

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Ward TITLE Regulatory Analyst DATE 05/07/09
Type or print name Kristy Ward E-mail address: kristy_ward@xtoenergy.com PHONE 432-620-6740

For State Use Only

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE MAY 20 2009

Conditions of Approval (if any):

2A Euviee Monument GB-SR

Skelly F State #1
Re-Perf & Re-Stimulate
Cont'd. - Form C103

- 4/8/2009** MIRU Cudd equip. Rel pkr. RIH to 3,107' spot 6 bbls of 15% HCL. PUH & set pkr @ 2,617'. Brk dwn perfs @ 2,700 psig, EIR w/ 6 bbls 2% kcl wtr. Acidize, Seven Rivers (2,819'-3,100') / Yates (2,686'-2,711') perfs w/ 3,000 gals of 15% HCL while dropping 110 ballsealers. Balled out w/ 99 balls. Searged balls off perfs. Flush acid w/ 45 bbls of 2% kcl wtr. RD. Well back flowed 40 bbls LW. RU swab, RIH w/ 3-1/2" swab cups. Rec 65 bbls of LW. RD. Rel pkr. RIH & wipe off balls. PUH & set pkr. NU Frac Stack.
- 4/9/2009** MIRU Frac equip, Flo CO2 equip, & Protechnics Tracer Services [tag frac w/ radioactive tracer (Iridium, Scandium, Antimony)]. L&T TCA w/ 15 bbls 2% kcl wtr to 500 psig & monitor. Frac, Seven Rivers (2,819'-3,100') / Yates (2,686'-2,711') perfs via 3-1/2" N-80 tbg w/70%, 65%, 60%, and 55% Q CO2, 21,750 gals of ZFrac25, 141 tons CO2, 63.5 MLBS 16/30 Ottawa mesh sand, & 20.8 MLBS 16/30 Super LC. RD. RU Pro Well Tst flow back equip.
- 4/10/2009** {Flow Back Well} At 6:00 a.m. well was at 30/64 choke, At 8:00 a.m.. choked well back to a 14/64. Kept choke @ 14/64 for 9 hrs, rec 88 bbls of LW. CO2 sample @ 5:00 p.m. was 20%.
- 4/11/2009** Rig SD- For Holiday.
- 4/12/2009** SD.
- 4/13/2009** SD.
- 4/14/2009** MIRU Wireline. RIH & set 2.25" FWG blanking plug. BWDTT. RD. ND Frac stack. POOH & LD 3-1/2" N-80 WS. MI & rack 40 jts 2-7/8" J-55 prod tbg & 45 jts 2-7/8" J-55 prod tbg. Prep to RIH w/ 2-7/8" prod tbg.
- 4/15/2009** PU & RIH w/ BJ 7" x 2-7/8" T2 on/off tool, 38 jts of 2-7/8" J-55 & 44 jts of 2-7/8" J-55 prod tbg. Latch on-to 10K BJ 1X pkr @ 2,617'. ND BOP. NU WH. RU Wireline, RIH & latch onto blanking plug. Equalize press, rel blanking plug. POOH & LD plug. RD.
- 4/16/2009** MIRU Wireline. PU & RIH w/ Isotope Spectral Survey tool. Run tracer survey fr 3,638' - 2,540' (Tag fill 3,638'). POOH RD WL. RDMO PU. Waiting on WH & Flow line to RWTP.
- 4/22/2009** In 24 hrs, well made 0 BO, 0 BW & 94 MCF w/280 psig on tbg & flwg @ 12/64ths on the choke.
- 4/24/2009** In 24 hrs, well made 0 BO, 2 BW & 96 MCF w/250 psig on tbg & flwg @ 12/64ths on the choke.
- 4/30/2009** In 24 hrs, well made 0 BO, 1 BW & 112 MCF w/140 psig on tbg & flwg @ 12/64ths on the choke. Note: (Diff. press is @ 36).