

Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St Francis Dr., Santa Fe, NM 87505		State of New Mexico RECEIVED MAY 18 2009 HOBBSON Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-06149		2. Type Of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN			
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Skelly F State					
		6. Well Number 1					
9. Type of Completion ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER							
8. Name of Operator XTO Energy Inc.				9. OGRID Number 005380			
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701				11. Pool name or Wildcat Eumont; Yates - 7 Rvrs - Queen (Gas)			
12. Location	Unit Letter	Section	Township	Range	Lot		
Surface	P	17	20S	37E			
BH.							
13. Date Spudded 07-19-36	14. Date T D Reached 03-25-04	15. Date Rig Released 04-16-09	16. Date Completed (Ready to Produce) 04-22-09		17. Elevations (DF & RKB, RT, GR, etc.)		
18. Total Measured Depth of Well 5285'		19. Plug Back Measured Depth 3525' CIBP	20. Was Directional Survey Made		21. Type Electric and Other Logs Run		
22. Producing Interval(s), of this completion - Top, Bottom, Name 2686'-3100' Yates - 7 Rvrs							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
Same as Original							
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET		
26. Perforation record (interval, size, and number) 2686'-3100' shot 68 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED				
			2686'-2711' Yates Acidz w/3000 gls of 15% hcl while				
			2819'-3100' 7Rvrs dropping 110 ballsealers. Balled				
			out w/99 balls. Fl acid w/45 bbls of 2% kcl wtr.				
28. PRODUCTION							
Date First Production 4-22-09		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing Gas		
Date of Test 4-24-09	Hours Tested 24 Hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 96		
				Water - Bbl 2	Gas - Oil Ratio 9600/1		
Flow Tubing Press	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl		
					Oil Gravity - API -(Corr.) 27.18 as of 06/07		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments WB Diagram, C104, Pit Closure Form							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude Longitude NAD: 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Kristy Ward		Printed Name Kristy Ward		Title Regulatory Analyst			
E-mail address kristy.ward@xtoenergy.com				Date 05-07-09			

Skelly F State #1
Re-Perf & Re-Stimulate
Cont'd. – Form C105

27. Frac w/3-1/2" N-80 tbg w/70%, 65%, 60%, and 55% Q CO₂, 21,750 gls of ZFrac25, 141 tons CO₂, 63.5 MLBS 16/30 Ottawa mesh sand, & 20.8 MLBS 16/30 Super LC.

RECEIVED

MAY 18 2009
HOBBSOCD

SKELLY 'F' STATE #1
WELLBORE DIAGRAM
"PROPOSED"



GL 3525'
DF 3535'

DATA

LOCATION: 330' FSL & 330' FEL, SEC. 17-P, T-20-S, R-37E

COUNTY/STATE: LEA COUNTY, NM

FIELD: EUMONT

FORMATION: GRAYBURG/SAN ANDRES

INITIAL IP: F 640 BO IN 4 HRS THRU 2 1/2" OPEN TBG (9/1/56).

API #: 30-025-06149

CURRENT STATUS: TA'D

HISTORY

COMPLETION DATA:

07/19/36: **SPUD** 15 1/2" HOLE. RAN 13 3/8" 45# CSG & SET @ 236'. CMT W/250 SX. CIRC CMT. CONT DRLG. DRL 11" HOLE. RAN 9 5/8" 36# CSG SET @ 1485'. CMT W/400 SX CMT CIRC. CONT DRLG. DRL 8 1/4" HOLE. RAN 7" 24# CSG SET @ 3715'. CMT W/400 SX. CMT CIRC. DRLD TO 3880'. PERFD @ 3662-3680' (EUNICE MONUMENT GRAYBURG-SAN ANDRES).

WORKOVER DATA:

04/25/78: **PROCEDURE RUN IN ORDER TO RELIEVE PRESS ON 7" & 9 5/8"**

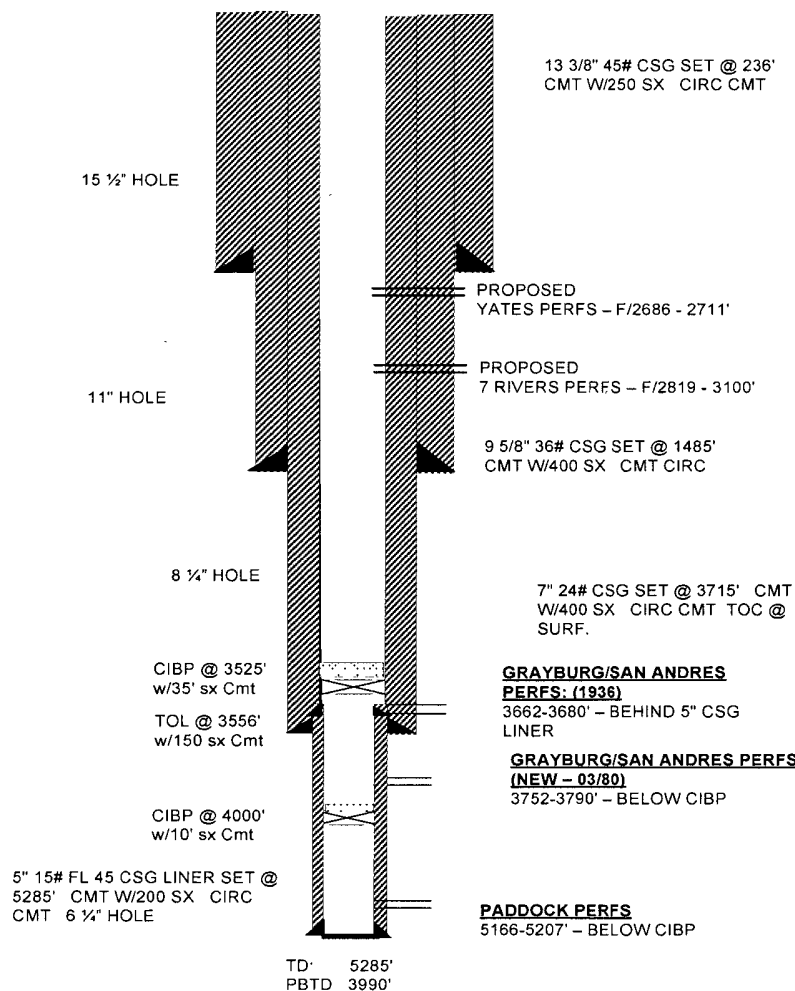
ANNULUS & CIRC CMT. PULLED RODS, PMP & TBG. RAN & SET RBP @ 3628'. RAN CMT BOND LOG & FOUND TOC @ 2239'. RAN NOISE LOG WHICH SHOWED FLUID MOVEMENT FR/1825-1650'. RAN MODEL AD-1 PKR & SET @ 2012'. PERF W/THRU-TBG GUN - 2 HOLES @ 2200'. CIRC 218 BFW W/FULL RETURNS. CMT W/920 SX CMT. DISPL CMT TO 2122' & CIRC 90 SX.

04/28/78: **DEEPEN TO THE MONUMENT PADDOCK - TD 5285'.** RAN 6 1/4" BIT & DRLD CMT FR/2103-2216'. RETRIEVED BP. TAGGED FILL @ 3743' & CO TO 3860'. DRL NEW HOLE TO 5215'.

05/09/78: RAN COMP NEUTRON DENSITY LOG (5285-3500') & DUAL INDUCTION FOCUS LOG 5285-3500'. RAN 41 JTS (1731') 5" OD 14.87#K-55 R-3 AB FL42 'A' LINER HANGER. 5" SET @ 5285'. TOL @ 3556'. CMT 5" LINER W/300 SX CL C.

05/16/78: RAN 6 1/8" & TAG TOL @ 3556'. RAN 4 1/8" BIT & TAGGED PLUG @ 5235'. SPOT 200 GALS 15% ACID DWN 2 3/8" TBG. RAN GR CORREL COLLAR LOG & PERF 5" LINER W/.34" HOLES @ 5166', 72, 87, 95, 98, 5200, & 07' (7 HOLES).

05/18/78: TRTD PERFS @ 5166-5207' W/500 GALS 15% NE ACID & 13 BS. PROD ON 5/22/78, 0 BO & 50 BW.



SKELLY 'F' STATE #1

WELLBORE DIAGRAM



05/23/78: PULLED TBG & PKR. RAN 167 JTS 2 3/8" TBG SET @ 5040'.
RAN PMP & SET @ 5204'. INSTALL PMPG UNIT. WELL IS
PMPG 10 X 120 SPM & MAKING 0 BO & 229 BW (9/26/78).

03/16/80: **PLUGGED BACK TO GRAYBURG-SAN ANDRES.** SET CIBP @
4000'. DUMP 1 SX CMT @ 3990'. PERF 5" W/1 SPF @ 3752-
3790'. ACDZ W/2500 GALS 15% NE ACID.

03/25/04: SET CIBP @ 3525' & DUMP 35' CMT ON TOP. CIRC
WELLBORE W/PKR FLUID & TST TO 500# FOR 30 MINS.
WELL IS TA'D.

04/03/09: RIH W/ BIT & SCRAPER TO CIBP @ 3514'. TST 7" CSG FOR 30"
W/NO LOSS. PERF YATES: 2686-90', 2696-2711', SEVEN RIVERS: 2819',
2849-50', 2914-15', 3951-52', 2985-3002', 3058-65', 3091-3100' (1 JSPF).
SET PKR @ 3617'. BREAKDOWN PERFS W/ 3000 GAL 15% HCL W/ 110
BALLSEALERS. BALLED OUT W/ 99 BALLS ON FORMATION. ATP-2179
PSIG @ 5 BPM. ISIP-1858 PSIG, 5"-1835 PSIG, 10"-1834 PSIG, 15"-1834
PSIG. SWI FOR 2 HOURS. SWAB BACK 65 BLW. REL PKR AND WIPE
OFF BALLS. FRAC Seven Rivers (2,819'-3,100') / Yates (2,686'-2,711') perfs
via 3-1/2" N-80 tbg w/70%, 65%, 60%, and 55% Q CO2, 21,750 gals of
ZFrac25, 141 tons CO2, 63.5 MLBS 16/30 Ottawa mesh sand, & 20.8 MLBS
16/30 Super LC at Avg rate of 28 BPM. Min/Max/Avg Press - 3,715
psig/4,400 psig/4,050 psig. SWI. ISIP-2,065 psig, 5"-1,805 psig, 10"-1,771
psig, 15"-1,634 psig. RD Cudd, Flo CO2, & Protechnics equip. SWI for 1.5
hrs. RU Pro Well Tst flow back equip. OWTT @ 1,800 psig on 14/64 choke.
Rec 124 BLW in 17 hrs.