

RECEIVED

MAY 18 2009

HOBBS

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-39366
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 303999
7. Lease Name or Unit Agreement Name PADDY 19 STATE
8. Well Number 4
9. OGRID Number 256512
10. Pool name or Wildcat WILDCAT G-03 S173315N; BLINEBRY

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CML EXPLORATION, LLC

3. Address of Operator
P.O. BOX 890
SNYDER, TX 79550

4. Well Location
Unit Letter C : 900 feet from the NORTH line and 1650 feet from the WEST line
Section 19 Township 17-S Range 33-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4116' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/16/09 Moved in & started rigged up Patterson-UTI Drilling Rig #54
04/17/09 465' - Drilled & surveyed. Spudded well @12:00 p.m. 04/16/09. Bit #1 (17½")
04/18/09 1220' - Drilled & surveyed.
04/19/09 1220' - Ran 29 jts 13-3/8" 54.5# J55 ST&C casing, set @1219'. Ran 10 centralizers. Cemented w/810 sx + 4% gel + 2% CCL + .125#/sk celloflakes & 250 sx class "C" + 2% ccl. Circulated 128 sx to the pit. Plug down @2:00 p.m. 04/18/09. Waited on cement & NUBOP.
04/20/09 1328' - Test BOP, trip in hole & drilled w/bit #2 (12¼") to 1301', trip for bit #3 (12¼") & motor & drilled to 1328'.
04/21/09 2485' - Drilled & surveyed.
04/22/09 3160' - Drilled & surveyed.
04/23/09 3712' - Drilled & surveyed.
04/24/09 3994' - Drilled & surveyed.
04/25/09 4305' - Drilled, surveyed & trips for bit #4 & bit #5 (12¼").

Spud Date:

04/16/2009

Rig Release Date:

05/03/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

ENGINEER

DATE 05/08/09

Type or print name Nolan von Roeder

E-mail address: vonroedern@cmlxp.com

PHONE:

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 20 2009

Conditions of Approval (if any):

04/26/09 4780' - Drilled & surveyed.
 04/27/09 4780' - Ran 114 jts 8-5/8" 32# LT&C casing, set @4779'. Ran 10 centralizers evenly spaced from bottom. Cemented w/1200 sx 50/50 poz/c + 10% gel + 5% salt + .125 #/sk celloflakes & 250 sx class "C" w/1% CCL. Ran cement bond log, top of cement @330'. Plug down @4:00 p.m. 04/26/09. Waited on cement & NUBOP.
 04/28/09 5123' - Tested BOP, pipe rams & hydril, trip in hole w/bit #6 (7-7/8"), drilled out cement & float collar, drilled & surveyed.
 04/29/09 5833' - Drilled & surveyed.
 04/30/09 6426' - Drilled & surveyed.
 05/01/09 6825' - Drilled, surveyed & trip for bit #7 (7-7/8")
 05/02/09 7400' - Drilled, surveyed & trip out for logs.
 05/03/09 7400' - Logged, circulate & condition, laid down drill pipe & collars, started running 5½" casing.
 05/04/09 7400' - Ran 199 jts 5½" 17# N80 LT&C casing, set @7400'. Ran 25 centralizers & 80 turbolizers evenly spaced across potential pay zones. Cement w/600 sx 50/50/2 "C" + 3/10% C12 + 5% salt + 0.125#/sk celloflakes + .004 gl/sk CF-41L. Plug down @10:00 a.m. 05/03/09.

RIG RELEASED @6:00 P.M. MST TIME 05/03/09.