

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-26801
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-2109
7. Lease Name or Unit Agreement Name Seay SWD
8. Well Number 01
9. OGRID Number 13954
10. Pool name or Wildcat SWD Bough B

4. Well Location Unit Letter P : 660 feet from the South line and 660 feet from the East line

Section 30 Township 12S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4202 GL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☐ Other ☐ SWD

2. Name of Operator

Manzano Oil Corporation

3. Address of Operator

P.O. Box 2107, Roswell, NM 88202-2107

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

12/9/03 Notified Sylvia Dickey (NMOCD-Hobbs) of intent to pull and inspect tbg & packer. Unseat pkr & POOH w/tbg & pkr. Found hole in tbg in jt #192.

12/10/03 PU. UNI-VI pkr. 310 jts (9777') internally plastic coated 2 3/8" tbg. & 1 jt. 2 7/8" internally coated tbg. Hydrotested to 3000#. Circulated 200 bbls. fresh water w/pkr. fluid. Set pkr. in 10,000# tension. Pressured BS to 360#. Charted 20 minutes. Held good.

Chart attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Member

Type or print name Michael G. Hanagan

E-mail address: mhanagan@dfn.com

Telephone No. 505-623-1996

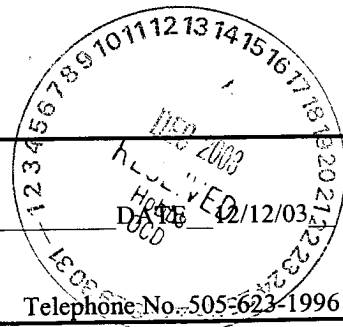
APPROVED BY

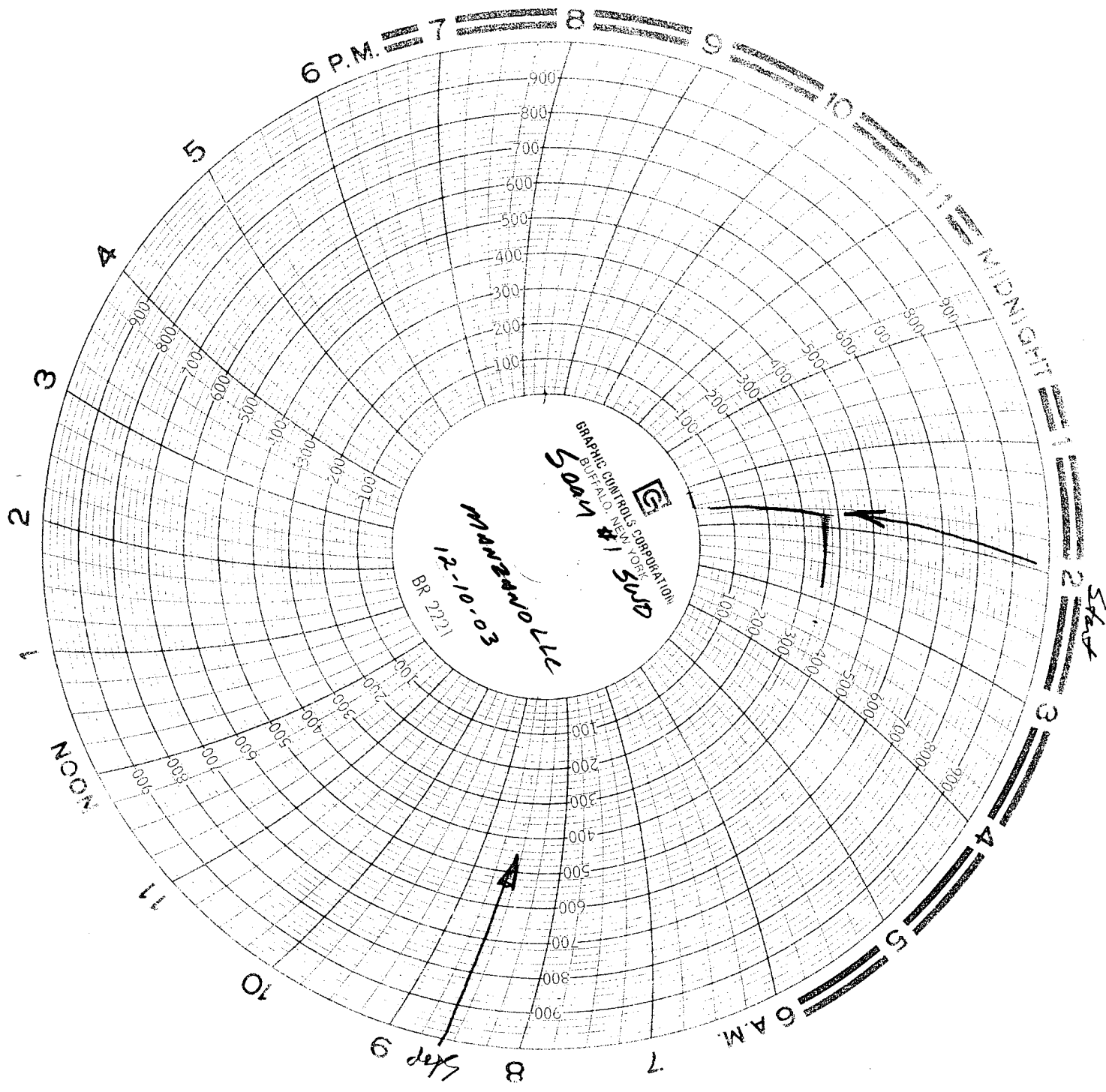
OFFICIAL REPRESENTATIVE II/STAFF MANAGER

DATE

Conditions of approval, if any:

DEC 23 2003





GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

5044 #1 SUB

MANZANO VLT
12-10-03

BR 2221

Start

A

Stop