

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
811 S. 1st Street, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO. 30-025-26975

5. Indicate Type of Lease
FED ☐ STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101 FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

NORTH HOBBS (G/SA) UNIT

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other INJECTOR

8. Well No. 222

2. Name of Operator
OCCIDENTAL PERMIAN LTD.

3. Address of Operator
1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200

9. Pool name or Wildcat HOBBS (G/SA)

4. Well Location
Unit Letter F : 1520 Feet From The NORTH Line and 1470 Feet From The WEST Line
Section 33 Township 18S Range 38E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT GR, etc.)
3647 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG & ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103.

1. RUPU. POH w/injection equipment.
2. Sqz csg leak @4004'. Sqz San Andres perfs 4042-4094'.
3. Clean out to PBTD @4200'.
4. Perforate the following intervals; 4047-64, 4098-99, 4119-52, and 4163-76. (68 holes) 1 JSPF and 120 degree phasing.
5. PPI new perfs w/1600 g 15% HCL NEFE Acid.
6. RIH w/Guib 5.5" UNI VI pkr and set @3975' on 128 jts 2-7/8" Duoline tbq.
7. Circ csg w/pkr fluid. Test csg to 520 psi for 30 min and chart for the NMOCD.
8. Bottom of tbq @3975'.
9. RDPU. Clean Location.

Rig Up Date: 11/25/2003

Rig Down Date: 12/09/2003

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert

TITLE SR. Engr Tech

TYPE OR PRINT NAME Robert Gilbert

TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY Hayward Wink

OC FIELD REPRESENTATIVE II/STAFF MANAGER

DATE

DEC 23 2003

CONDITIONS OF APPROVAL IF ANY:



