Submit to Appropriate District Office State of New Mexico Form C-105 State Lease - 6 copies Energy, Minerals and Natural Resources Revised June 10, 2003 Fee Lease - 5 copies RECEIVED OIL CONSERVATION DIVISION District I WELL API NO. 1625 N French, Hobbs, NM 88240 30-025-39154 1301 W. Grand Avenue, Artesia, NM 88240R 1 4 20091220 South St. Francis Dr. Dietrict III 5. Indicate Type Of Lease District III
1000 Rio Brazos Rd., Aztec, NM 87419

OBBSOCD STATE FEE X Santa Fe, NM 87505 6. State Oil & Gas Lease No. 1220 S St Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG 1a. Type of Well: 7. Lease Name or Unit Agreement Name OIL WELL GAS WELL DRY X OTHER_ Treasure Trunk b Type of Completion NEW WORK DEEPEN BACK DIFF RESVR. OTHER 2. Name of Operator 8. Well No. OXY USA WTP Limited Partnership 3. Address of Operator 9. Pool name or Wildcat P.O. Box 50250 Midland, TX 79710-0250 _Mid_Vacuum Devonian 4. Well Location BHL: F-7-18s-35e, 2158/N & 1873/W __ Feet From The _ Line Township 18S **NMPM** County Range 35E 10. Date Spudded 11 Date T D. Reached 12. Date Compl (Ready to Prod.) 13. Elevations (DF & RKB, RT, GR, etc.) 14. Elev. Casinghead 11/2/08 12/21/08 3974.3' GR 18 Intervals Drilled By 15. Total Depth 16. Plug Back T.D. 17. If Multiple Compl. How Rotary Tools Cable Tools Many Zones? 11480' 19 Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made 21. Type Electric and Other Logs Run 22. Was Well Cored TDLD/HRLA/BCS/DSI/SGR/GR No CASING RECORD (Report all strings set in well) **CASING SIZE** WEIGHT LB /FT DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLED 13-3/8" 48# 400' 17-1/2" 550sx-Surf-Circ N/A 9-5/8" 40# 3985' 12-1/4" 1500sx-Surf-Circ N/A 11834' 5-1/2" 17# 8-3/4" 2150sx-3580'-CBL N/A 24. LINER RECORD 25. **TUBING RECORD** TOP SIZE BOTTOM SACKS CEMENT | SCREEN SIZE DEPTH SET PACKER SET 26. Perforation record (interval, size, and number) 27. ACID, SHOT, FRACTURE, CEMENT, SQEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4SPF @ 11624-11664, 11628-11660 11628-11660' 200g 17-1/2% HCl acid 2SPF @ 9741-9745, 9752-9774' 9741-9774' 4000g 15% ZCA + 4000g 15% Ferchek **PRODUCTION** Production Method (Flowing, gas lift, pumping - Size and type pump) Date First Production Well Status (Prod. or Shut-in) ∕Shut-In Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl. Gas - MCF Water - Bbl Gas - Oil Ratio Test Period Flow Tubing Calculated 24-Oil - Bbl Casing Pressure Gas - MCF Water - Bbl Oil Gravity - API -(Corr.) 29 Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By 30. List Attachments C-103. Deviation Survey, Logs 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Date 4 (13/09 David Stewart Sr. Reg Analyst Name Title

E-mail address

david stewart@oxy.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northeastern New Mexico		
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	4200'	T. Atoka	10860'	T. Pictured Cliffs	T. Penn. "D"	
T. Yates		T. Miss		T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	11620'	T. Menefee	T. Madison	
T. Oueen	•	T. Silurian		T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya		T. Mancos	T. McCracken	
T. San Andres		T. Simpson		T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee		Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger		T. Dakota	Т	
T. Blinebry		T. Gr. Wash		T. Morrison	Т.	
T. Tubb		T. Delaware Sand	5150'	T. Todilto	Т.	
T. Drinkard		T. Bone Springs	5720'	T. Entrada	Т	
T. Abo		T.	Morrow	T. Wingate	Т.	
T. Wolfcamp	9000			T. Chinle	T.	
T. Penn		T.		T. Permain	Т.	
T. Cisco (Bough C)		T.		T. Penn "A"	Т.	
					OIL OR GAS	

			SANDS OR ZONES	
No. 1, from	to	No. 3, from		
No. 2, from	to	No. 4, from		
	IMPORT	TANT WATER SANDS		
Include data on rate of water	er inflow and elevation to which wa	ater rose in hole.		
		feet		
		feet		
No. 3. from	to	feet		
	LITHOLOGY RECO	ORD (Attach additional sheet if	necessary)	

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
					!		
				i	ļ. I		
					ļ		
	-		,		'		
i						:	
						i	