Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Submit 3 Copies To Appropriate State of New Mexico Office District 1 1625 N. French Dr., Hobbs, NM 88240,	June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240.	30-025-08063
District I 1625 N. French Dr., Hobbs, NM 88240. District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE FEE PO
District IV	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	MCA Unit
PROPOSALS.)	8. Well Number 94
1. Type of Well: Oil Well Gas Well M Other Incorpor	
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator 3300 N. "A" Street, Bldg. 6 Midland, TX 79705	10. Pool name or Wildcat
	Maljamar; Grayburg-San Andres
4. Well Location Unit Letter P: 660 feet from the South line and 660 feet from the East line	
Section 20 Township 17S Range 32E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
3995' DF	**************************************
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR	RK
TEM GIVITALI L	RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	IT JOB L
DOWNHOLE COMMINGLE	
OTHER: Add perforations to existing injection interval OTHER:	
13 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Ref. existing permit #PMX-153, under Provision of Order No. R-6157	
ConocoPhillips company respectfully requests expanding the existing permitted injection interval to include the Lower San Andres @	
4098-4225'. The additional injection capacity is required in order to accommodate the additional water production associated with	
the present development drilling program.	
A schematic diagram depicting the wellbore before and after the proposed work is attached	ched.
	•
Spud Date: Rig Release Date:	
Spud Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
Λ	<i>(</i>
SIGNATURE / Mich to flut TITLE Regulatory Specialist	DATE_02/02/2009
For State Use Only	
DISTRICT 1 SUPERVISOR MAY 2 0 2009	
APPROVED BY: DATE WAT 2 0 2007 Conditions of Approval (if any):	

Schematic - Current ConocoPhillips MCA 094 State/Province API / UWI County Field Name District **NEW MEXICO** 300250806300 LEA PERMIAN North/South Reference North/South Distance (ft) Surface Legal Location East/West Distance (ft) East/West Reference Original Spud Date 660.00 660.00 Е 7/29/1939 Sec. 20, T-17S, R-32E Well Config: Vertical - Main Hole, 1/26/2009 9:29:40 AM ftKB Schematic - Proposed (MD) Schematic - Actual 10 1-1, Casing Joints, 12 1/2, 11.900, 20 10, 10.0 45 2-1, Casing Joints, 7, 6.456, 10, 864 854.0 2-2, DV Tool, 7, 6.456, 864, 1.0 2-1, Tubing - TK-99, 2 3/8, 1.995, 10, 865 1-1, Tubing, 2 3/8, 1.995, 10, 3,637.0 3,600.0 2,500 3,104 3,105 3-1, Liner Hanger Packer (Brown) w/ 3,111 holdowns, 5 1/2, 4.892, 3,111, 3.0 3,114 2-3, Casing Joints, 7, 6.456, 865, 3,604 2,739.0 2-2. On-Off Tool - 1.71 profile nipple, 3,610 2 3/8, 3,610, 2.0 3,612 2-3, Packer - 5 1/2, 4.850, 3,612, 3.0 3,615 2-4, Pump out Plug, 2 3/8, 3,615, 1.0 3,616 3,638 1-2, On-Off Tool w/ 1.71 R Nipple, 2 3,647 3/8, 3,647, 1.0 1-3, Packer 5 1/2" Otis w/ 1.56x1.71 3,648 R N niplle, 5, 3,648, 5.0 3,653 3,738 Perforated, 3,738-3,762, 4/29/1987 3,760 3,762 3,814 3,826 3,830 Open Hole, 3,814-3,858, 6/23/1945 3,840 Perforated, 3,826-3,862, 4/29/1987 3,858 3,862 3,903 3,913 3,932 Perforated, 3,932-3,938, 4/29/1987 3,938 4,002 Perforated, 4,002-4,018, 4/29/1987 4,018 4,030 4,031 4,033 4,036 4,039 3-2, Casing Joints, 5 1/2, 4.892, 4,040 3,114, 936.0 4,050 3-3, Landing Collar Type 1, 5 1/2, 4.892, 4,050, 1.0 4,051 Open Hole, 4,036-4,088, 6/22/1945 4,058 Perforated, 4,050-4,084, 4/29/1987 4,084

3-4, Casing Joints, 5 1/2, 4.892,

3-5, Float Shoe, 5 1/2, 4.892, 4,094,

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4.051, 43.0

4,088 4,090

4,094

4,095 4,097 4,225