Submit 3 Copies To Appropriate District	State of New M	1exico	Form C-103			
Office ·	Energy, Minerals and Na	tural Resources	May 27, 2004			
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240		,	WELL API NO.			
District II	OIL CONSERVATIO	MODIVICION	30-025-03521			
1301 W Grand Ave , Artesia, NM 88210			5. Indicate Type of Lease			
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Fr		STATE X FEE			
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM		B-158				
87505						
SUNDRY NOTICE	7. Lease Name or Unit Agreement Name					
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	NM "BZ" State NCT-5					
PROPOSALS.)	O XX 11 XX 1 21					
1. Type of Well: Oil Well X	8. Well Number #1					
2. Name of Operator	9. OGRID Number-State of New Mexico					
State of New Mexico formerly (Operation	ator Name) Pronghorn Mgmt					
3. Address of Operator			10. Pool name or Wildcat			
1625 N. French Dr. Hobbs, NM 8824	40		San Simon; Yates, North Assoc. (53790)			
4. Well Location						
	5 C 1 N 1	1: 1 ((0)	C. C. C. W. W. W. W. W. W. W. W.			
Unit LetterD_:660_	feet from the _North	line and660	feet from the _Westline			
Section 29	Township 21S	Range 35E	NMPM County Lea			
	11. Elevation (Show whether I	OR, RKB, RT, GR, etc				
在 10 00 年 1000 年 1000 年 1000 年						
Pit or Below-grade Tank Application or C	Closure					
Pit typeSteelDepth to Groundwa	ter30'Distance from nearest	fresh water well_>1000'	Distance from nearest surface water_>1000'			
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; C	Construction Material			
		NI CNI	D. A. Oll. D.A			
12. Check Ap	propriate Box to Indicate	Nature of Notice	, Report or Other Data			
NOTICE OF INT	ENTION TO	l cur	DOEOLIENT DEDORT OF			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON X☐ REMEDIAL WORK ☐ ALTERING CASING ☐						
	PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WO					
<u> </u>	CHANGE PLANS	1	RILLING OPNS. P AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	NT JOB L			
OTHER:	П	OTHER:	П			
	ted operations (Clearly state :		nd give pertinent dates, including estimated date			
			Attach wellbore diagram of proposed completion			
or recompletion.	C). GEE ROLL 1105. 101 Mid.	mpie completions.	Readil Welloofe diagram of proposed completion			
or recompletion.			RECEIVED			
8-5/8" set at 201'- 350 sxs cement cir	culated to surface		KERCIACA			
4-1/2" set at 3890' – 400 sxs cement-		•	MAY 2 2 Offills			
Perfs: 3774' to 3832' TD 3899		. MAY 2 1 2009				
TOS 1850 BOS 3544		HOBBSOCD				
105 7050 205 55 1.			ПОПОООС			
Set 4-1/2" CIBP at 3700'						
Spot 25 sxs on top- should cover the b	ase of salt. (TAG)					
Circulate mud	,	Conditions of	of Approval: the operator			
Set Plug at 1900' – 25 sxs or 100' whi	chever greater	shall give 24 l	hour notice the the appropriate			
Perf at 225' squeeze 50' inside and 50		•	before work begins.			
Set plug at 60' and bring to surface.		District office	before work begine.			
Erect 4" by 4' high PA marker			}			
-						
			ge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or cl	osed according to NMOCD guideling	es 🔲, a general permit 🛚] or an (attached) alternative OCD-approved plan [].			
OLCAL TUDE	mux r		P. A. MICH.			
SIGNATURE	TITLE		DATE			
Type or print name	r::	Laddrace	Talanhan M.			
Type or print name	E-mai	l address:	Telephone No.			
For State Use Only	, , - (
APPROVED BY: Aus U	olleans TITLE	West A	assessed DATE Which of			
Conditions of Approval (if any):	IIILE	- Novel - No	aperriso DATE 4/17/08			
			, .			

LUGGING & ABA					(2 STRII	NG CS	NG) 30	0-025-03521			
	OPERATOR	PRON	9/1	ORN M	laMT.			 4			
1.1	LEASENAME	NM	JRZ					=			
1.1	SECT	7a	778/		WELL 2/	#		-			
4.1	SECT	29				RNG	35	=			
11	I-KOW	660	(JW/S			EWL					
11	TD: PBTD:	·	1		MOITAN			-			
	Poto.	PBTD: FORMATION @ PBTD									
55/	.,	SIZE SET		ET@	TOC TOC DETERMINED BY			7			
1 378	SURFACE										
@ <i>2/3 ′</i>	INTMED 1							7			
TOC CIR	C INTMED 2							7			
	PROD							7			
+ TOS=1850	0'	SIZE	T	OP	BOT	TOC	DETERMINED E	33			
l	LINER 1							7			
	LINER 2							7			
		CUT &	PUL	L@		TO	- BOTTOM	ជ			
	INTMED 1				PERFS		•	7			
005 0235	INTMED 2				OPERIOLE		•	7			
- a.0+ 803 830	PROD							7			
805 @35. 3774. \\ \(\frac{4/2"}{3899}\)	*REQUIRED PLU	CS DISTRIC	TI					IPOL			
37741 4/2	RUTTLER (ANTRYD)		*	PLUG	TYPE	SACKS	DEPTH				
@ 3899	YATES		1		PLUG	CMINT					
TOC	QUEEK			EXAMPLES							
	GRAYBURG			rwin	ОН	35 SXCS	64001	<u> </u>			
	SAN ANDREX			NU0#2	SHOE	50.505	5350'-5450'	<u>_</u> }			
	<u> </u>		1	PLUD #3	CIBP/35'		4800°				
	CAPITAN REEK		*	umas	CIBP	25.535	4800′				
	·		1	RUS#4	STUB	50 SXS	3600'-3700'	_			
	DELAWARE		1	FEWS 5	REINR SQZ	200505	400'				
	BELL CARRON		1	rws 6	SURF	10505	0-10				
	CHEKKYCHNYOK		1	umau			<u> </u>				
	BATTERA CANAON		1	MW382				_ ·			
	BOKE EPRING	<u> </u>	1	PERSONAL S	ļ	ļ		_			
	, , , , , , , , , , , , , , , , , , , ,		1.	MUSE4		<u> </u>	<u> </u>				
	OLORIETA	<u> </u>	- *	HUD#\$	<u> </u>	 	<u> </u>	_			
	BLINEBRY	<u> </u>	-}	PLUGE	<u> </u>	 	- 	_			
f·	russ	- 	4	rwiii	ļ	 	_				
r	DEDGEVED	-	-1	HEMORE.		 	 				
	120	-	-1	PELLOT # 9	 	-					
	 	-	-{	PLUG # 10	- 	-		 			
	PERKH PERKH		-1	rws.							
	TEAN		1	1223	 						
•	ATOKA	1	7	1	1	1					
	MORROW	1				1					
TD	VIII.										
	OEVORAN										
Approximate the second						1		ا <u>اشد.</u>			