District I
1625 N French Dr., Hobbs, NM 88240
Energy, Minerals & Natural Resources
1301 W. Grand Avenue, Artesia, NM 84240 2 0 2003

Form C-104 Revised Feb. 26, 2007

Submit to Appropri	ate District Office
	5 Copies

District III 1000 Rio Brazo District IV 1220 S. St. Fran							n r.		Submi	t to App	oropriate District Offi 5 Copie	
1220 5. 5t. 11ai	.icis D1., 30			D ATT	Santa Fe, N		IOD		~ TD 4	L	AMENDED REPOR	
¹ Operator n	ame and A		ESI FC	JK ALL	OWABLE A	AND AUTE		² OGRID Nun		INSPU)KI	
ConocoPh	ConocoPhillips Company							21	17817			
3300 North A Street, Building 6 Midland, TX 79705						³ Reason for Filing Code/ Effective Date RC					tive Date	
⁴ API Number 5 Pool Name Nadine; Tubb, West						⁶ Pool Code 47530						
⁷ Property C	ode 67 30	S Pro Bu	perty Nam	ne 7		9 We				Vell Number		
	ırface L				WFLEN				_ - _		777 9714444 14-4	
Ul or lot no.	Section	_	Range	Lot.Idn	Feet from the	North/South I	Line	Feet from the	East/W	est line	County	
11 P	17	208	38E		330'	FSL &		840'	FEL		Lea	
UL or lot no.		ole Location	On Range	Lot Idn	Feet from the	North/South	T	Feet from the	F4/W	1!	C	
CE of lot lio.	Section	Township	Range	Lot Idii	reet from the	North/South	inte	reet from the	East/W	est fine	County	
Lse Code	13 Produ	roducing Method Code O1/06/2009 Gas Connection 15 C-129 Permit Number 16 C-129 Effective Date 01/06/2009					Date	¹⁷ C-1	29 Expiration Date			
	and Gas	Transport		2009				V LJ4-				
18 Transpor		Transport	ers	***************************************	i9 Transpor	rter Name		¥ 14V14		1	²⁰ O/G/W	
OGRID	<u> </u>				and Ad							
174238	1 2	Teppco Cru 10 Park Ay	de Oil, L /e. Suite	LC 1600						O		
	(Oklahoma C	City, OK							100		
24650	7	arga Mids 000 Louisia	tream Se	rvices Li	imited Partne	rship		,		G		
	Ĥ	Houston, T	K	C 4 700						45. · · ·		
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Mark Mark Comments												
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							-	Monteletine				
IV. Wel	l Comp	letion Data						6548-	b729	:		
²¹ Spud Da 03/10/2008		²² Ready 1/05/2009	Date	7300'	²³ TD	²⁴ PBTD 7226'		²⁵ Perforati 5925-7206	ons	DIIC	²⁶ DHC, MC	
		1/03/2009	28 Casing		g Size		th Se		, ,		- 4UD	
12 1/4"	ore bille	27 Hole Size 28 Casing & Tubing Size 2 1/4" 8 5/8"				²⁹ Depth Set 775 sx			-	³⁰ Sacks Cement		
7 7/8''							<u> </u>		775 sx C			
5 1/2"			5/8"			1545'				C	70.7	
		5	1/2"			7300'			775 sx C	C	12.00	
		5				1545'	un se			C		
		5	1/2"	24		7300'				C		
V. Well		5 2 ata	1/2'' 7/8''			7300' 7199'			1550 sx	C		
31 Date New	Oil	5 2 atta	1/2" 7/8" ery Date	33 ,	Fest Date	7300' 7199' 34 Test L		35 Tb		C C	³⁶ Csg. Pressure	
³¹ Date New 01/06/2009	Oil •	10 1/06/2009	1/2'' 7/8'' ery Date	33 ,	Fest Date 8/2009	1545' 7300' 7199' 34 Test L 24 hours	ength		1550 sx	C	5	
31 Date New	Oil •	5 2 atta	1/2'' 7/8'' ery Date	33 ,	Fest Date	7300' 7199' 34 Test L	ength	35 Tb	1550 sx	C C	5 41 Test Method	
 Date New 01/06/2009 Choke Si 	Oil ize 3	100 1/06/2009 38 Oi	1/2'' 7/8'' ery Date	33 c 01/0 35 36	Fest Date 8/2009 Water	7300' 7199' 34 Test L 24 hours 30 40 Ge	ength	35 Tb 250	1550 sx	C C	5 41 Test Method	
³¹ Date New 01/06/2009 ³⁷ Choke Si 64/64'' ⁴² I hereby cert been complied	Oil ize	ata 32 Gas Delive 01/06/2009 38 Oi 23 the rules of the that the info	7/8" Pery Date Oil Consermation (2)	33 , 01/0 35 36 servation I	Fest Date 8/2009 Water Division have	7300' 7199' 34 Test L 24 hours 30 40 Ge	ength	35 Tb	1550 sx	C C	5 41 Test Method	
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