

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

OCD-HOBBS

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other  
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.,  
Other \_\_\_\_\_

2. Name of Operator  
ConocoPhillips Company

3. Address  
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a Phone No. (Include area code)  
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)\*

At Surface Sec. 27, T17S, R32E, UL "E", 2505' FSL & 660' FWL

At top prod. interval reported below Sec. 27, T17S, R32E, UL "E"

At total depth Sec. 27, T17S, R32E, UL "E"

14. Date Spudded  
11/30/2008

15. Date T.D. Reached  
12/03/2008

16. Date Completed  
☐ D & A ☒ Ready to Prod.  
01/22/2009

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.  
NMNM 70987A

8. Lease Name and Well No.  
MCA Unit 400

9. API Well No.  
30-025-38973

10. Field and Pool, or Exploratory  
Maljamar, Grayburg-San Andres

11. Sec., T., R., M., on Block and  
Survey or Area Sec. 27, T17S, R32E

12. County or Parish  
LEA

13. State  
NM

17. Elevations (DF, RKB, RT, GL)\*  
3987' GR

18. Total Depth: MD 4285'  
TVD

19. Plug Back T D.: MD 4232'  
TVD

20. Depth Bridge Plug Set: MD  
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)  
PE/TDLD/CN/HNGS; BPL; PE/HRLA/Micro-CFL/HNGS

22. Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit analysis)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	970'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4285'		700 sx C		Surface	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4083							

## 25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg	3838'	3933'	3838-3938		3 spf	open
B) San Andres	3969'	4038'	3969-4038		3 spf	open
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc

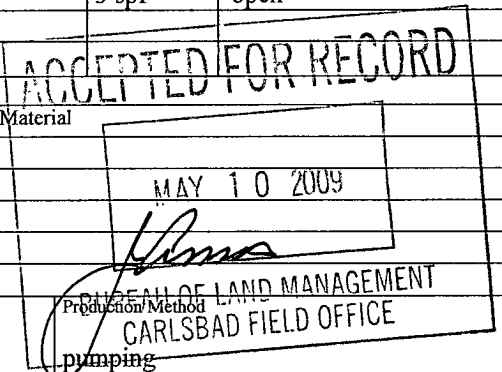
Depth Interval	Amount and Type of Material
3838' - 3933'	Acidz w/ 63 BBL 15% HCL & 42 BBL 10# Brine
3838' - 3933'	Frac w/ 63,227# 16/30 Jordan Prop Net
3969' - 3978'	Acidz w/ 3 BBL 15% HCL & 30 BBL 10# Brine
4020' - 4038'	Acidz w/ 8 BBL 15% HCL & 30 BBL 10# Brine

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
2/12/09	2/12/09	24	→	18	25	278	39.7		pumping
Choice Size	Tbg Press. Flwg SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	450	→				1388.8	producing	

## Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg. Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						



K2

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	893
				Salado	1069
				Tansill	2064
				Yates	2215
				Seven Rivers	2560
				Queen	3182
				Grayburg	3544
				San Andres	3941

32. Additional remarks (include plugging procedure):

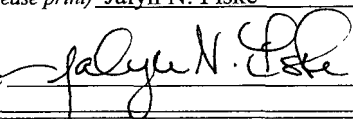
33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geological Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) Jalyn N. FiskeTitle Regulatory Specialist

Signature

Date 04/28/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.