Form 3160-5 (August 1999) SUNDR Do not use t abandoned w	ON Expire 5 Lease Serial No LC-00	DRM APPROVED //B No 1004-0135 es November 30,2000 					
SUBMIT IN TRI	7 If Unit or CA/Agreement, Name and/or No North El Mar Unit NM 70994X						
	Gas Well 🔀 Other	- Injection	<u> </u>	8 Well Name			
2 Name of Operator Sah	9 API Well N						
	30.0	25 08281					
•••		ool, or Exploratory Area					
P O Box 4130, Midland, TX 79704 432/697-0967 4 Location of Well (Foolage, Sec, T, R, M, or Survey Description)					El Mar (Delaware)		
					11. County or Parish, State		
1980' FNL & 660' FEL, Sec 25, T26S, R32E, NMPM Unit Letter "H"					inty, N.M.		
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION			OF ACTION	<u></u>			
	Acidize	Deepen	Production	n (Start/Resume)	Water Shut-Off		
Notice of Intent	Alter Casing	Fracture Treatment	🔲 Reclamati	ол	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomple	Recomplete Other			
	Change Plans	Plug and Abandon	🔀 Temporari	Temporarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back	Water Dis	•			
13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration, thereof							

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If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA Required subsequent reports shall be file within 30 days following completion of the involved operations if the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

Subsequent report of Mechanical Integrity Test on TA well

Well passed an MIT on 1-13-2009, witnessed by Sylvia Dickey of the OCD

Original chart is attached.

Respectfully request TA status for this well through July 31st, 2009. This will allow Sahara to remain in compliance with the OCD while Intent to P&A is prepared and well is scheduled for plugging.

Intent to P&A will be filed by June 30th, 2009.

Wellbore is as follows:	Casing: Perfs: CIBP:	4654'	654'-4686' approved to that time a N		r previous Sundry well is oved to be TA until 6/30/09. AT ime a Notice of Intent to P&A be submitted for approval. No			
14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Robert McAlpine		 Tıtl	e Pi		extension of time will be approved.			
Signature		Dat	e 5/	6/2009	APPROVED			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved by	۷	HAL.	DISTRIC	CT 1 9U	PERVISORAY 1 3 2009			
Conditions of approval, if any, are attached the applicant holds legal or equitable title to applicant to conduct operations thereon	those rights in the subject lease v	which would entitle the	Office		/s/ JD Whitlock Jr			
Title 18 USC Section 1001 and Title 43 U false, fictitious or fraudulent statements or re	Any department of states of the United States and CARLSBAD FIELD OFFICE							

