Submit 3 Copies 10 Appropriate District Office State of New Mexico Office Fragge Minerals and Natural Resources	Form C-103 June 19, 2008
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natural Resources	WELL API NO. /
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-30046 / 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 South St. Francis Dr. South Fo. NM 87505	STATE X FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Grama Ridge 8 State
1. Type of Well: Oil Well Gas Well X Other	8. Well Number # 1
2. Name of Operator State of New Mexico / formerly CW Trainer	9. OGRID Number 3474
3. Address of Operator	10 Pool name or Wildcat
1625 N. French Drive Hobbs, NM 88240 4. Well Location	Grama Ridge; Morrow
Unit Letter H :_ 1980feet from the N line and660feet from the Eine	
Section 8 Township 22S Range 34E NMPM Lea County V	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: , SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL V TEMPORARILY ABANDON CHANGE PLANS COMMENCE	NORK ☐ ALTERING CASING ☐ ☐ EDRILLING OPNS.☐ P AND A ☐
TEMPORARILY ABANDON	
DOWNHOLE COMMINGLE	
OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
13-3/8" csg at 1092 – 1175 sx cmt, circ	
9-5/8" csg at 5261 – 2700 sx cmt, circ 7" 26# csg from 4438' to 11,550' – 700 sx cmt, no cmt top reported (Cut off at 8540' during previous plugging job)	
4-1/2" 15.10# liner from 11,217' to 13570' – 376 sx cmt	
Perfs 11,458'- 12,859' TD 13,570' TOS – 2050' BOS – 3845'	
	RECEIVED
Set 4-1/2" CIBP at 11,400' and spot 25 Class H sx cmt Circ hole w/9.5 ppg brine mixed w/12.5 lbs salt gel per bbl	MAY 21 2009
Spot 25 sx Class H cmt at 8400'.	HOBBSOCD
Perf at 5300' and sqz w/25 sx Class C cmt. WOC & Tag. (Shoe plug for 9-5/8" csg) Spot Class C cmt from 4485' to 4385'. WOC & Tag. (Top of 7" csg.)	
Spot Class C cmt from 2100' to 2000'. (TOS)	
Spot Class C cmt from 1142' to 1042'. WOC & Tag. (Shoe plug for 13-3/8" csg) Spot Class C cmt from 60' to surface.	
Cut off wellhead and anchors. The Oil Conservation Division Must be notified	
Erect dry hole marker. 24 hours prior to the beginning of plugging operations	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Majey & Brown TITLE Compliance Office DATE 5/20/2009	
For State Use Only	
APPROVED BY: TOTAL SUPERVISOR DATE MAY 2 2 2009	
Conditions of Approval (if any):	