Submit 3 Copies' to Appropriate District State of New Mexico	Form C-103
Office Energy, Minerals and Natural Resour	ces June 19, 2008 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1201 W. Grand Ave. Actors NM 88210 OIL CONSERVATION DIVISIO	30-025-32362
1301 W Grand Ave., Artesia, NW 66210	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd , Aztec, NM 87410 Santa Fe, NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State on & das Lease Ivo.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other	8. Well Number #5
2. Name of Operator	9. OGRID Number
State of New Mexico / formerly Pronghorn Management Corp	122811
3. Address of Operator	10. Pool name or Wildcat
1625 N. French Drive Hobbs, NM 88240	San Simon; Yates, North CASSE
4. Well Location	and 750 feet from the Wline
Section 29 Township 21S Range 3: 11. Elevation (Show whether DR, RKB, RT,	
Tr. Elevation (Show Whether Dr.) 12.)	
12. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIA	
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DOWNHOLE COMMINGLE	
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