

Submit 5 Copies to Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-33424 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEDERAL (X) <input checked="" type="checkbox"/>
2. Name of Operator State of New Mexico / formerly CW Trainer		6. State Oil & Gas Lease No.
3. Address of Operator 1625 N. French Drive Hobbs, NM 88240		7. Lease Name or Unit Agreement Name Thistle Unit ✓
4. Well Location Unit Letter <u>E</u> : 1980 feet from the <u>N</u> line and 660 feet from the <u>W</u> line Section <u>28</u> Township <u>23S</u> Range <u>33E</u> NMPM Lea County		8. Well Number # <u>2</u> ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 3474 ✓
		10. Pool name or Wildcat <u>Brinninstool; Wolfcamp, West</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

13-3/8" csg at 605' - 600 sx cmt, circ
9-5/8" 40 # csg at 5011' - 1500 sx cmt, circ
7" 26 # csg at 12,602' - 1300 sx cmt, TOC (TS) 7350'
4-1/2" 13.5 # liner from 12,270' to 15,847' - 462 sx cmt
Perfs 11,554' to 11,569' PBTD 12,920' TD 15,850'
TOS 1300' BOS 4700'

Set 7" CIBP at 11,500' and spot 25 sx cmt on top.
Circ hole w/9.5 ppg brine mixed w/12.5 lbs salt gel per bbl
Spot Class H cmt from 8150' to 8050'.
Perf at 5051' and sqz w/30 sx Class C cmt. WOC & Tag. (Int. shoe plug)
Perf at 1250' and sqz w/30 sx Class C cmt. WOC & Tag. (TOS)
Perf at 655' and sqz w/30 sx Class C cmt. WOC & Tag. (Surface shoe plug)
Perf at 60' and circ cmt to surface.
Cut off wellhead and anchors.
Erect dry hole marker.

RECEIVED
MAY 21 2009
HOBBSOCD

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Maley S. Brown TITLE Compliance Officer DATE 5/20/2009
Type or print name _____ E-mail address: _____ PHONE: _____
For State Use Only
APPROVED BY: [Signature] TITLE DISTRICT 1 SUPERVISOR DATE MAY 22 2009
Conditions of Approval (if any): _____

PLUGGING & ABANDONMENT WORKSHEET

(3 STRING CSNG)

30-025-

OPERATOR C.W. TRAINER
LEASENAME THISTLE UNIT

33424

SECT _____ TWN _____ RING _____
FROM _____ N/S L _____ E/W L _____
TD: _____ FORMATION @ TD _____
PBD: _____ FORMATION @ PBD _____

WELL # 2

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE					
INTMED 1					
INTMED 2					
PROD					
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS		-
INTMED 2			OPENHOLE		-
PROD					

* REQUIRED PLUGS DISTRICT I

RUSTLER (ANYHD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINCKY	
TUBE	
ORISKANY	
ABO	
WC	
PENK	
STRAWN	
ATOKA	
BLACKW	
ADSE	
DEVONIAN	

PLUG	TYPE	SACKS	DEPTH
PLUG	PLUG	CMNT	
EXAMPLES			
PLUG #1	OH	25 SXS	9850'
PLUG #2	SHOE	50 SXS	8700'-8800'
PLUG #3	CIBP/35'		5300'
PLUG #3	CIBP	25 SXS	5300'
PLUG #4	STUB	50 SXS	4600'-4700'
PLUG #6	RETNR SOZ	200 SXS	400'
PLUG #7	SURF	10 SXS	0-10'
PLUG #1			
PLUG #2			
PLUG #3			
PLUG #4			
PLUG #5			
PLUG #6			
PLUG #7			
PLUG #8			
PLUG #9			
PLUG #10			
PLUG #			
PLUG #			

13 7/8"
@ 605'
TOC CIRC

-TOS @ 1300'

9 5/8"
@ 501'
TOC CIRC

BOS 4700'

-TOC @ 7350'
T.S.

TP @ 11,554'
4 1/2 LINER
TOP @ 12,207'

7"
@ 12,602
TOC 7350' T.S.
1300 SX

TP @ 13,002'

CIBP @ 12,950'

CIBP @ 14,230'

CIBP @ 15,450'

4 1/2 LINER
TD 15,850'

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator C W Trainer

#3474

3a. Address
P. O. Box 3788, Midland, TX 797023b. Phone No. (include area code)
432-687-25054. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FNL, 660' FWL E- Sec 28, T23S, R33E

5. Lease Serial No.

NMN491486 94186

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Thistle Unit 2

9. API Well No.

30-025-33424

10. Field and Pool, or Exploratory Area

Bone Spring

11. County or Parish, State

Lea

NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1. POOH w/2-3/8" production tubing and packer
2. Set CIBP at 11524' and dump bail 35' cement on top to abandon Bone Spring perfs at 11,554' - 11,569'.
3. Circulate hole with 9# mud.
4. Spot a 150' balanced cement plug from 9000' to 9150'. WOC and tag.
5. Cut 7" casing at +/- 7200' and POOH.
6. Spot 150' balanced cement plug from 7125' to 7275'. WOC and tag.
7. Spot 100' balanced cement plug from 4961' to 5601' to cover the 9-5/8" casing shoe at 5011'. WOC and tag.
8. Spot 100' balanced cement plug from 2900' - 3000'.
9. Spot a 100' balanced cement plug from 555' to 655' to cover the 13-3/8" casing shoe at 605'. WOC and tag.
10. Spot a 60' cement plug at surface. WOC.
11. Cut off casing at 3' below ground level.
12. Install dry hole marker.
13. Clean and restore location.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Note: Cement Class "C" at 14.8 ppg with a yield of 1.32 cu. ft./sk.

see COA

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Sheryl L. Jonas

Title Agent

Signature

Date

10/04/2007

APPROVED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

MAR 03 2008

OC DISTRICT SUPERVISOR/GENERAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

NOV 9 2007

WESLEY W. INGRAM
PETROLEUM ENGINEER

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

C W TRAINER

Well Name: Thistle Unit #2		Field: Johnson Ranch	
Location: Sec. 28, T23S, R33E, 1980' FNL, 660' FWL		County: Lea	State: NM
Elevation: K.B. - 3711', D.F. - 3710', G.L. - 3686'		Spud Date: 5/27/1996	Compl Date: 10/29/1996
API#: 30-025-33424	Prepared by:	Date: 03/09/05	Rev.

CURRENT

17-1/2" hole
13-3/8", 48# H-40 csg @ 605'
 Cmt'd w/ 600 sx of C
 circ'd

12-1/4" hole
9-5/8" 40# S-95/J-55 csg @ 5011'
 Cmt'd w/ 1500 sx POZ & d C
 circ'd

TOC @ 7350' (Temp Survey)

3rd Bone Spring perms (3/16/05)
 11554' - 11569' 3 SPF, 120' phasing
 3/19/05: acidized w/3000 gals 15% HCl

TOL @ 12,270'

8-3/4" hole
7" 26# P-110 & S-95 csg @ 12,602'
 Cmt'd w/ 1300 sx of H

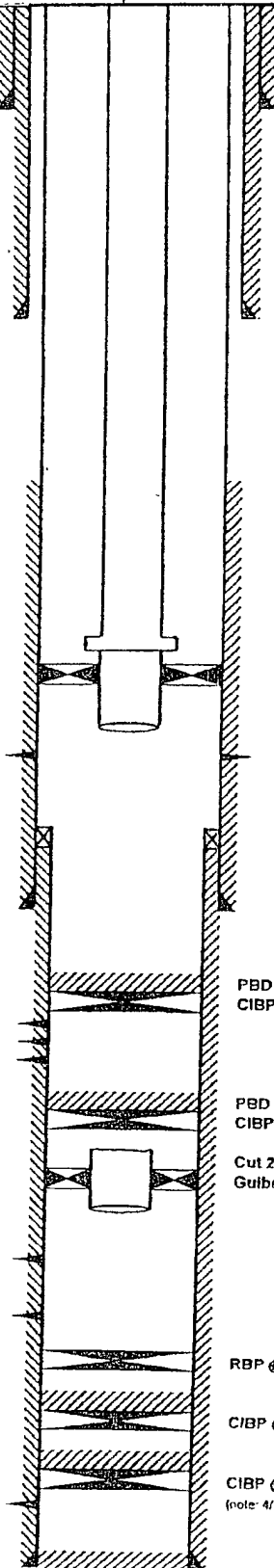
Wolfcamp perms 10/24/96
 13,002' - 13,008'
 13,098' - 13,102'
 13,112' - 13,120'

Atoka perms
 14,424' - 14,438' 10/15/96

Atoka perms 4/5/00
 14,499' - 14,756'

Morrow
 15,461' - 15,525' 9/5/96

6-1/8" hole
4-1/2" 13.5# S-95 Liner @ 15,847'
 TOL @ 12,270' Cmt'd w/ 462 sx of H



2-3/8", 4.7#, P110, Production Tubing

12 On/Off Tool
 Arrowset Packer @ 11482' (3/21/05)
 6" sub
 1 81 R Nipple

PBD @ 12920'
 CIBP @ 12955' + 35' cement on top (3/15/05)

PBD @ 14279'
 CIBP @ 14314' + 35' cement on top (3/15/05)

Cut 2-3/8" tbg 6' above packer (3/11/05)
 Guilberson Packer @ 14317'

RBP @ 14,792' Set 4/13/00 No record of retrieving

CIBP @ 15,300' w/ 2 sx cmt on top 4/4/00

CIBP @ 15,450' w/ 35' cmt on top 10/10/96
 (note: 4/1/00-CIBP would not test)

TD @ 15,850'
 (8/7/96)

**Thistle Unit 2
C W Trainer
November 9, 2007
Plug and Abandonment Procedure
Conditions of Approval**

1. Ok
 - a. Tag cement on top of CIBP, if not at 12920' or shallower, additional cement is required.
 - b. Plug required at 7" casing shoe. Plug to be 230' in length and set from 12660-12430'. Plug to be tagged. Minimum 25 sacks – Class H.
 - c. Plug required at top of Wolfcamp. Plug to be 220' in length and set from 12130-12350'. This plug can be combined with the one in step b. Minimum 25 sacks – Class H. If combined, approximately 45 sacks will be needed and plug should be tagged at 12200' or shallower.
2. Ok
3. Ok
4. Plug to be 200' in length. Set plug from 9130-8930'. Plug to be tagged at 9000' or shallower. Approximately 40 sacks – Class H.
5. Ok
6. Stub plug to be 170' in length and is to be tagged a minimum of 50' above cut. Approximately 50 sacks – Class C.
7. Lengthen plug to cover top of Delaware. Set plug at 5215-4961'. Tag plug at 4961' or shallower. Approximately 80 sacks – Class C.
8. Plug to be 130' in length. Approximately 45 sacks – Class C.
 - a. Plug (110') required at top of Rustler from 1350-1240'. Approximately 35 sacks.
9. Ok
10. Ok
11. Ok
12. Ok

WWI 110907

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
SUNDRY NOTICES AND REPORTS ON WELLS

New Mexico Oil Conservation Board
1625 N. French Drive
Hobbs, NM 88249

FORM APPROVED
OMB NO 1004-0135
EXPIRES NOVEMBER 30, 2000

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other _____

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, LP

3. Address and Telephone No
20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
1980 FNL 660 FWL E- Sec 28 T23S R33E

5. Lease Serial No.	NMNM94186
6. If Indian, Allottee or Tribe Name	
7. Unit or CA Agreement Name and No.	
8. Well Name and No	Thistle Unit 2
9. API Well No.	30-025-33424
10. Field and Pool, or Exploratory	Bone Spring
12. County or Parish 13 State	LEA NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

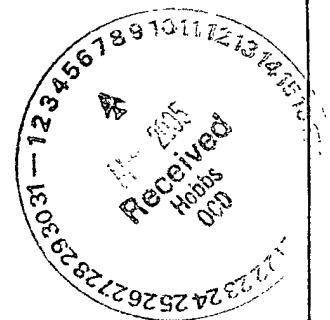
TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work and approximate duration thereof. If the proposal deepens directionally or recompletes horizontally, give subsurface location and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirement, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)

1. POOH w/ 2-3/8" production tubing and packer.
2. Set CIBP at 11524' and dump bail 35' cement on top to abandon Bone Spring perfs at 11,554'-11,569'
3. Circulate hole w/ 9# mud.
4. Spot a 150' balanced cement plug from 9000' to 9150'. WOC and tag.
5. Cut 7" casing at +/- 7200' and POOH.
6. Spot a 150' balanced cement plug from 7125' to 7275'. WOC and tag.
7. Spot a 100' balanced cement plug from 4961' to 5061' to cover the 9-5/8" casing shoe at 5011'. WOC & tag.
8. Spot a 100' balanced cement plug from 555' to 655' to cover the 13-3/8" casing shoe at 605'. WOC & tag.
9. Spot a 60' cement plug at surface. WOC.
10. Cut off casings 3' below ground level.
11. Install dry hole marker.
12. Clean and restore location

Spot 100' Balanced Cement Plug F/2900-3000'

Note: Cement class "C" at 14.8 ppg with a yield of 1.32 cu. ft/sx



14. I hereby certify that the foregoing is true and correct

Signed Ronnie Slack Name Ronnie Slack Title Engineering Technician Date 3/30/05

(This space for Federal or State Office use)

Approved by ORIG. SGD. DAVID R. GLASS Title PETROLEUM ENGINEER Date APR 01 2005
Conditions of approval, if any _____

Under 18 U.S.C. Section 1001, it is a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations in any manner within its jurisdiction.

GWW

*See Instruction on Reverse Side

CONDITIONS OF APPROVAL

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Thistle Unit #2		Field: Johnson Ranch	
Location: Sec. 28, T23S, R33E, 1980' FNL, 660' FWL		County: Lea	State: NM
Elevation: K.B. - 3711', D.F. - 3710', G.L. - 3686'		Spud Date: 5/27/1996	Compl Date: 10/29/1996
API#: 30-025-33424	Prepared by: Ronnie Slack	Date: 03/29/05	Rev.

PROPOSED P&A

17-1/2" hole
13-3/8" 48# H-40 csg @ 605'
 Cmt'd w/ 600 sx cl C
 circ'd

12-1/4" hole
9-5/8" 40# S-95/J-55 csg @ 5011'
 Cmt'd w/ 1500 sx POZ & cl C
 circ'd

TOL @ 7350' (Temp Survey)

3rd Bone Spring perfs (3/16/05)
11554' - 11569' 3 SPF, 120° phasing
 3/19/05: acidized w/3000 gals 15% HCl

TOL @ 12,270'

8-3/4" hole
7" 26# P-110 & S-95 csg @ 12,602'
 Cmt'd w/ 1300 sx cl H

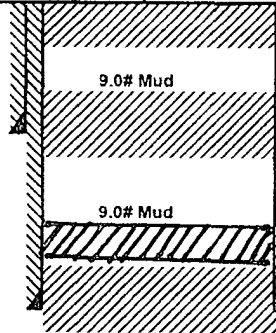
Wolfcamp perfs 10/24/96
13,002' - 13,008'
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Atoka perfs
14,424' - 14,438' 10/15/96

Atoka perfs 4/5/00
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Morrow
15,461' - 15,525' 9/5/96

6-1/8" hole
4-1/2" 13.5# S-95 Liner @ 15,847'
 TOL @ 12,270' Cmt'd w/ 462 sx cl H

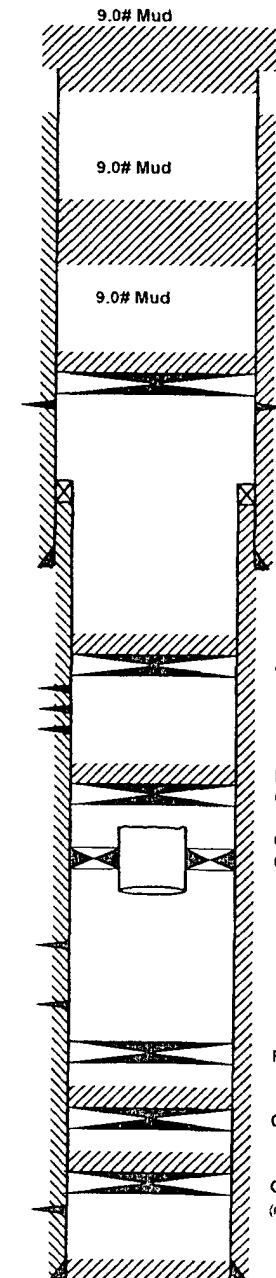


Proposed:
 Spot 60' surface cement plug
 Cut wellhead off 3' below ground level
 Set dry hole marker

Proposed:
 Spot 100' balanced cement plug from 555' to 655'

*Spot 100' Balanced Cement Plug
 F/2900-3000'*

Proposed:
 Spot 100' balanced cement plug from 4961' to 5061'



Proposed:
 Cut 7" casing @ +/- 7200' and retrieve for salvage
 Spot 150' balanced cement plug from 7125' to 7275'

Proposed:
 Spot 150' balanced cement plug from 9000' to 9150'
 (note. Top of Bone Spring interval at 9077')

Proposed:
 Set CIBP @ 11524' + 35' cement on top

PBD @ 12920'
 CIBP @ 12955' + 35' cement on top (3/15/05)

PBD @ 14279'
 CIBP @ 14314' + 35' cement on top (3/15/05)

Cut 2-3/8" tbg 6' above packer (3/11/05)
 Guiberson Packer @ 14317'

RBP @ 14,792' Set 4/13/00 No record of retrieving

CIBP @ 15,300' w/ 2 sx cmt on top 4/4/00

CIBP @ 15,450' w/ 35' cmt on top 10/10/96
 (note 4/1/00--CIBP would not test)

TD @ 15,850'
 (8/7/96)

DEVON ENERGY PRODUCTION COMPANY LP

Well Name: Thistle Unit #2		Field: Johnson Ranch	
Location: Sec. 28, T23S, R33E, 1980' FNL, 660' FWL		County: Lea	State: NM
Elevation: K.B. - 3711', D.F. - 3710', G.L. - 3686'		Spud Date: 5/27/1996	Compl Date: 10/29/1996
API#: 30-025-33424	Prepared by: O.O. Harris	Date: 03/09/05	Rev: 3/29/05-rgs

CURRENT

17-1/2" hole
13-3/8", 48# H-40 csg @ 605'
 Cmt'd w/ 600 sx cl C
 circ'd

12-1/4" hole
9-5/8" 40# S-95/J-55 csg @ 5011'
 Cmt'd w/ 1500 sx POZ & cl C
 circ'd

2-3/8", 4.7#, P110, Production Tubing

TOC @ 7350' (Temp Survey)

3" Bone Spring perms (3/16/05)
 11554' - 11569' 3 SPF, 120° phasing
 3/19/05 acidized w/3000 gals 15% HCl

TOL @ 12,270'

8-3/4" hole
7" 26# P-110 & S-95 csg @ 12,602'
 Cmt'd w/ 1300 sx cl H

T2 On/Off Tool
 Arrowset Packer @ 11482' (3/21/05)
 6' sub
 1 81 R Nipple

Wolfcamp perms 10/24/96
 13,002' - 13,008'
 13098' - 13102'
 13112' - 13120'

PBD @ 12920'
 CIBP @ 12955' + 35' cement on top (3/15/05)

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Atoka perms
 14,424' - 14,438' 10/15/96

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CIBP @ 15,300' w/ 2 sx cmt on top 4/4/00

CIBP @ 15,450' w/ 35' cmt on top 10/10/96
 (note: 4/1/00-CIBP would not test)

Morrow
 15,461' - 15,525' 9/5/96

6-1/8" hole
4-1/2" 13.5# S-95 Liner @ 15,847'
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TD @ 15,850'
 (8/7/96)

