

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
July 17, 2008

MAY 18 2009  
HOBBSON  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-37823

2. Type of Lease  
☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name  
Gen Montcalm 25 State

6. Well Number:

#1

### WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☐ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☒ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☒ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

ConocoPhillips Company

9. OGRID

217817

10. Address of Operator

3300 N. "A" St. Bldg 6 Midland, TX 79705

11. Pool name or Wildcat

Vacuum; Atoka Morrow, North (Gas) #86800

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	25	17S	33E		1980	North	1260	East	Lea
BH:				X	No					

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF and RKB, RT, GR, etc.)
06/15/2006	07/29/2006	07/29/2006	07/29/2008	4106' KB

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs Run
13,737'	13,415'	No	None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Well Shut In Pending Further Evaluation

### CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	440'	17-1/2"	500 sx Circ Prem +	
9-5/8"	40#	4810'	12-1/4"	1850 sx Circ	
7"	26#	12630'	8-3/4"	1000 sx Circ Prem BH	

### 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER SET
5"	12154'	13731'	150 sx Prem+					

26. Perforation record (interval, size, and number)  
13339-13350 - 44 holes - .37" shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13339-13350	23.8 bbls 15% HCL &
	109 bbls 7% KCL Flush

### 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
					Shut-In		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments  
C-105 Attachment

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Wendi Lacki	Printed Name	Wendi Lacki	Title	Regulatory Technician	Date	05/13/2009
E-mail Address				wendi.lacki@conocophillips.com			

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 12,314	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 12,598	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss 13,716	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4244'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4480	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6085'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8944'	T.	T. Entrada	
T. Wolfcamp 10,178'	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from 13,686' to 13,704' No. 3, from 12,612 to 12,618  
No. 2, from 13,391 to 13,345 No. 4, from 10,488 to 10,510

## IMPORTANT WATER SANDS

Include data on rate of water inflow, and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
No. 2, from.....to.....feet.....  
No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

**GEN MONTCAL 25 STATE #1  
LEA COUNTY NM  
C-105 ATTACHMENTS  
API# 30-025-37823**

CIBP Set @ 13450 with cement @ 13015  
CIBP @ 13,500'

Perfs @ 5750-5751' – 4 holes. – for cement squeeze

- Pump 32 bbls fresh water down tubing. Set CICR @ 5025'. Pump 350 sx c cmt. Flush w/ fresh to 5920' sting out of CICR. Reverse circ bottoms up plus 20 bbls (49 bbls total).