

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico

Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

JAN 26 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38909
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name STATE F 1
8. Well Number 20
9. OGRID Number 217817
10. Pool name or Wildcat Hardy; Blinebry / Hardy; Tubb-Drinkard
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3497' GR

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3. Address of Operator 3300 N. "A" St., Bldg. 6
Midland, TX 79705

4. Well Location

Unit Letter G : 3300 feet from the SOUTH line and 2080 feet from the EAST line
Section 1 Township 21S Range 36E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☒

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully requests approval to downhole commingle production in the Hardy; Blinebry / Hardy; Tubb-Drinkard DHC authority (R113-63) pre-approved pool areas.

The Hardy; Blinebry (29710) zone is perforated at 5693' - 6069' and the Hardy; Tubb-Drinkard (29760) zone is perforated at 6230' - 6690'

Commingle will not reduce the value of the total remaining production.

ConocoPhillips tested on 10/20/2008 w/ 120 BO, 75 MCF, 299 BW.

Ownership between both pools is the same.

Allocation method will be determined by net feet of perforated intervals once a well test is performed.

DHC-HOB-0282

Spud Date: 08/25/2008

Rig Release Date: 10/07/2008

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jalyn N. Fiske TITLE Regulatory Specialist DATE 01/13/2009

Type or print name Jalyn N. Fiske E-mail address: Jalyn.Fiske@conocophillips.com PHONE: (432)688-6813

For State Use Only

APPROVED BY: [Signature] TITLE PETROLEUM ENGINEER DATE MAY 27 2009

Conditions of Approval (if any):