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Submit 2 Copies To Appropriate District, Office MAY 26 2000 Energy, Minerals and Natural Resources District I 1625 N. French Dr., Hobbs, NA BBSOCO	Form C-103
District I Energy, Minerals and Natural Resources	October 25, 2007
District II	WELL API NO. 30-025-27904 ✓
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410	STATE X FEE
District IV Santa Fe, NM 8/505	6. State Oil & Gas Lease No.
1220 S St. Francis Dr, Santa Fe, NM 87505	LG 718
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Brent US State
PROPOSALS.) 1. Type of Well: Gas Well X Other – P&A	8. Well Number 1
2. Name of Operator	9. OGRID Number
Lime Rock Resources A, L.P.	255333
3. Address of Operator	10. Pool name or Wildcat
Heritage Plaza, 1111 Bagby, Suite 4600, Houston, Texas 77002	Sandhills Grbg-SA
4. Well Location	1
Unit Letter <u>K</u> : <u>1,650</u> feet from the <u>South</u> line and <u>1,650</u> feet from the <u>West</u> line	√
Section 32 Township <u>20S</u> Range <u>39E</u> NMPM <u>Lea</u> County <u>New Mexico</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,553 GR	Of the second of
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBS	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRII	LLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗆
	CANADA PA
OTHER: Discretion Discreti	
X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
X A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIO	N HAS BEEN WELDED OR
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
X The location has been leveled as nearly as possible to original ground contour and has be	een cleared of all junk, trash, flow lines and
other production equipment.	
X Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
X If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
X All other environmental concerns have been addressed as per OCD rules.	
X Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) N	IMAC. All fluids have been removed from
non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one	
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.	
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SIGNATURE TITLE Chief Operating Of	ficer DATE 5 20 2009
TYPE OR PRINT NAME:C. Tim Miller E-MAIL: tmiller@limerockres	DUONE (FIA) and an
TYPE OR PRINT NAME: <u>C. Tim Miller</u> E-MAIL: <u>tmiller@limerockres</u> For State Use Only	ources.com PHONE: (713) 292-9514
M. A. J.I.	_/ /
APPROVED BY: Wald. Whitahu TITLE Jus. Office	DATE 5/27/09
Conditions of Approval (if any):	