Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural R	esources June 19, 2008
1625 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-041-20556
1301 W. Grand Ave , Artesia, NM 88210	EWEDONSERVATION DIV	7ISION 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874	26 2009 1220 South St. Francis	\square STATE \square FEE \square
District IV	Salita I'C. INIVI 07303	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, MOBE 87505	BSOCD	
(DO NOT USE THIS FORM FOR PROPOS. DIFFERENT RESERVOIR. USE "APPLICATION"	CES AND REPORTS ON WELLS als to drill or to deepen or plug ba ation for permit" (form c-101) for su	
PROPOSALS.) 1. Type of Well: Oil Well X	Gas Well Other	8. Well Number 1
2. Name of Operator Chesapeake C	Operating, Inc.	9. OGRID Number 147179 /
3. Address of Operator P.O. Box 18		10. Pool name or Wildcat
Oklahoma (City, OK 73154-0496	Peterson; Mississippian
4. Well Location		
Unit Letter A : 6	660' feet from the North	line and 660' feet from the East line
Section 6	Township 5S Range	
A CONTRACTOR OF THE	11. Elevation (Show whether DR, RKE	, RT, GR, etc)
	4501' GR	
12. Check Ap	ppropriate Box to Indicate Nature	e of Notice, Report or Other Data
NOTICE OF INT	TENTION TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		MEDIAL WORK
TEMPORARILY ABANDON		MMENCE DRILLING OPNS.□ P AND A 🛛
PULL OR ALTER CASING	MULTIPLE COMPL CAS	SING/CEMENT JOB
DOWNHOLE COMMINGLE		
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OTHER [.]	ОТІ	HER:
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13. Describe proposed or comple of starting any proposed wor	eted operations. (Clearly state all pertin	
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