

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87412

District IV

1220 S. St. Francis Dr., Santa Fe, NM

87505

RECEIVED

MAY 26 2009

HOBBSOCD

Revised

Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

May 27, 2004

WELL API NO.

30-025-38477

5. Indicate Type of Lease

STATE ☐FEE ☒

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

Princeton 6 Fee

8. Well Number

001

9. OGRID Number

215099

10. Pool name or Wildcat

Denton; Wolfcamp, ~~East~~

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Cimarex Energy Co.

3. Address of Operator

PO Box 140907; Irving, TX 75014-0907

4. Well Location

SHL Unit Letter A : 38 feet from the North line and 380 feet from the East lineBHL Unit Letter        :        feet from the        line and        feet from the        lineSection 6 Township 15S Range 38E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3784' GR

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type        Depth to Groundwater        Distance from nearest fresh water well        Distance from nearest surface water       Pit Liner Thickness:        Below-Grade Tank: Volume        bbls; Construction Material       

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS ☐ P AND A ☐CASING/CEMENT JOB Prod. ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10-11-07 Reached TVD at 9840'

10-13-07 In 7-7/8" hole ran 9834' 5-1/2" 17# P-110 LTC. Cemented with lead of 565sx Interfill H + 0.125 Poly-E-Flake (wt 11.9 #, yield 2.45) tail with 255sx Super H + 0.5% Halad + 0.4% CFR3 + 1 llb salt + 5 llb Gilsonite + 0.125 Poly-E Flake (wt 13.0, yield 1.67).

10-25-07 Ran CBL - TOC 3950.'

11-09-07 Pressure test 5-1/2" casing to 3500 psi for 30 minutes. Set kickoff CIBP at 8966'.

11-11-07 Kicked off 4-3/4" horizontal leg at 8960'

11-20-07 Set 2-7/8" 6.5 # EUE liner from 8864' to 11168'.

11-24-07 Released Rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.SIGNATURE Natalie Krueger TITLE Reg Analyst DATE May 22, 2009Type or print name Natalie Krueger email address: nkrueger@cimarex.com Telephone No. 469-420-2723

## For State Use Only

APPROVED BY: [Signature] TITLE PERMITS ENGINEER DATE MAY 27 2009

Conditions of Approval (if any):