PlA'd. OK TO	RELEASE,					
RECEIVED MOB 5/2-	1/2009					
MAY 20 2009						
Submit 2 Copies To Appropriate District BSOCD State of New Mexico Office Minerals and Natural Resources	Form C-103 October 25, 2007					
District 1 1625 N. French Dr. Hobbs, NM 88240	WELL API NO					
District II 1301 W Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	3D -005 - 20566 5. Indicate Type of Lease					
District III 1220 South St. Francis Dr.	STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.					
1220 S St Francis Dr., Santa Fe, NM 87505	VA-2646					
SUNDRY NOTICES AND REPORTS ON WELLS	VA - 2646 7 Lease Name or Unit Agreement Name /					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Charl COLSI I					
PROPOSALS.)	8. Well Number # 1					
1. Type of Well: Oil Well Gas Well Other PA	9 OGRID Number					
2 Name of Operator Yates Petroleum Corporation	025575					
3. Address of Operator	10. Pool name or Wildcat Carson Morrow					
105 S. 4th Street, Artesia, NM 88210	Witdcat San Andres (Gas)					
4. Well Location						
Unit Letter F : 1980 feet from the N line and 1980 feet from the						
Section <u>10</u> Township <u>9S</u> Range <u>3/E</u> NMPM County <u>(</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.						
11. Elevation (Snow whether DR, RRB, RF, OR, etc.						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other I	Data					
	SEQUENT REPORT OF					
TEMPORARILY ABANDON 🔲 CHANGE PLANS 🔲 COMMENCE DR						
PULL OR ALTER CASING DIMULTIPLE COMPL DICASING/CEMEN	IT JOB					
OTHER: DCation is r	eady for OCD inspection after P&A					
All pits have been remediated in compliance with OCD rules and the terms of the Ope	erator's pit permit and closure plan.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set i						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, Q	UARTER/QUARTER LOCATION OR					
COMMENCE DRILLING OPNS. P AND A PORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB CASING/CEMENT JOB ER: Image: Description of the compliance with OCD rules and the terms of the Operator's pit permit and closure plan. II pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Lat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. . steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and						
	been cleared of all junk, trash, flow lines and					
other production equipment. X, Anchors, dead men, tie downs and risers have been cut off at least two feet below gro	und level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s	s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, pro	duction equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been rem	oved. (Poured onsite concrete bases do not have					
to be removed.)						
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.9 714.B(4)(b)	NMAC All fluids have been removed from					
non-retrieved flow lines and pipelines.) NWAC. All hulds have been removed from					
When all work has been completed, return this form to the appropriate District office to sc inspection has to be made 1034 A location because it does not meet the criteria above, a	hedule an inspection. If more than one penalty may be assessed					
SIGNATURE //religing TITLE Froduction to	eman DATE 5/18/2009					
SIGNATURE <u>In Gomes</u> TITLE <u>Production</u> for TYPE OR PRINT NAME <u>Noel Gomes</u> E-MAIL <u>Noelg & yata</u> For State Use Only <u>Malen Horow</u> TITLE Compliand	s petroleum ConPHONES <u>75-748-1471</u>					
ADDROVED DY MALON ABRONDATIES & COMOLIAN	O DILING DATE 5/27/2000					

Vlaley Abrown - Compliance officer - 5/27/2009



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

BILL RICHARDSON Governor Joanna Prukop Cabinet Secretary Mark E. Fesmire, P.E. Director Oil Conservation Division

RECEIVED

MAY 20 7009

HOBBSUUD

Field Inspection Program "Preserving the Integrity of Our Environment"

06-May-09

YATES PETROLEUM CORPORATION

105 S 4TH ST ARTESIA NM 88210

(onepleted 5-15-09 NG

LETTER OF VIOLATION - Inspection

Dear Operator:

The following inspection(s) indicate that the well, equipment, location or operational status of the well(s) failed to meet standards of the New Mexico Oil Conservation Division as described in the detail section below. To comply with standards imposed by Rules and Regulations of the Division, corrective action must be taken immediately and the situation brought into compliance. The detail section indicates preliminary findings and/or probable nature of the violation. This determination is based on an inspection of your well or facility by an inspector employed by the Oil Conservation Division on the date(s) indicated.

Please notify the proper district office of the Division, in writing, of the date corrective actions are scheduled to be made so that arrangements can be made to reinspect the well and/or facility.

INSPECTION DETAIL SECTION									
CHAVELEA Inspection Date	A BBL STATE	E COM No.001	Inspector	Violation?	F-10-9S-31E *Significant Non-Compliance?	30-005-20566-00- Corrective Action Due By:	00 Inspection No.		
05/05/2009	Plugged Well	Surface Restor	Maxey Brown	Yes	No	8/8/2009	iMGB0912551334		
Comments of	on Inspection:	WEST OF MAR REMOVE MISC	KER 5' X 30' DEF	RESSION IN BLOCKS, SL	GROUND NEEDS 7	AT TANK SITE. AL FO BE FILLED IN. ECE OF 1" PIPE). T			