

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

OCB-HOBBS
5. Lease No.
NMNM-055434

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator
LEGACY RESERVES OPERATING LP

7. If Unit of CA/Agreement, Name and/or No.
CA-NMNM88489

8. Well Name and No.
LEA UNIT #14

9. API Well No.
30-025-30138

3a. Address
P.O. BOX 10848
MIDLAND, TX 79702

3b. Phone No. (include area code)
(432) 689-5200

10. Field and Pool or Exploratory Area
LEA; BONE SPRING

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FNL & 660' FEL, UNIT LETTER A, SECTION 14, T20S, R34E, NMP

11. Country or Parish, State
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Legacy Reserves Operating LP requests permission to re-test well and continue Temporarily Abandon status.

- Please see attached -

DENIED SUBMIT NOTICE OF INTENT TO
RECOMPLEAT OR NOTICE OF INTENT
TO P&A WELL BY JULY 21 2009.

RECEIVED

MAY 27 2009

HOBBSOCD

LAST Prod. 9/1995

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

D. Patrick Darden, P.E.

Title Senior Engineer

Signature

[Signature]

Date 05/13/2009

DENIED

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

/s/ JD Whitlock Jr

DISTRICT 1 SUPERVISOR

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 28 2009

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

[Signature]

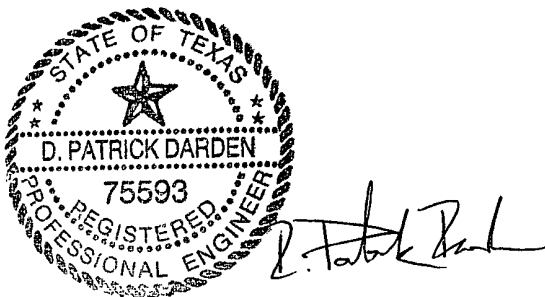
TEMPORARILY ABANDON (TA) WELL
Lea Unit #14

-- Note: Well was originally TA'd in May of 2004. (See attached copy of approved Form 3160-5 for details).

- 1) Objective is to run mechanical integrity test on 5-1/2" casing to continue approved TA status of well.
- 2) Contact BLM/OCD 24 hours prior to running test (BLM: 505-393-3612) to line up witnessing of test to possibly obtain extension of TA status (more than 1 year at a time).
- 3) MIRU pmp trk. If needed load csg w/inhibited 2% KCl wtr. Work air bubbles out of fluid. Pressure test 5-1/2" casing to 500 psig. Record with chart recorder. Send resulting chart to Midland office. RDMO pmp trk.

This well is being TA'd as the Bone Spring pay does not produce in economic quantities. Back in May of 2004 a CIBP was set @ 9,480' w/2sx cmt placed on top (PBTD @ 9,440'). Top perf in the Bone Spring is 9,505'. The well was circulated with corrosion inhibited water and pressure tested to 500 psig (recorded on chart recorder), which held. See attached wellbore diagram for current wellbore condition.

Legacy Reserves wishes to keep this wellbore for future utilization in another zone. At this time it is not economically feasible to recompleate the well in another zone. Not knowing the timing on an increase in oil and gas prices and a decrease of workover cost, a time period to perform this recompleation cannot be pinpointed. It is hoped to do this work in the next 2-3 years.



D. Patrick Darden, PE #75593



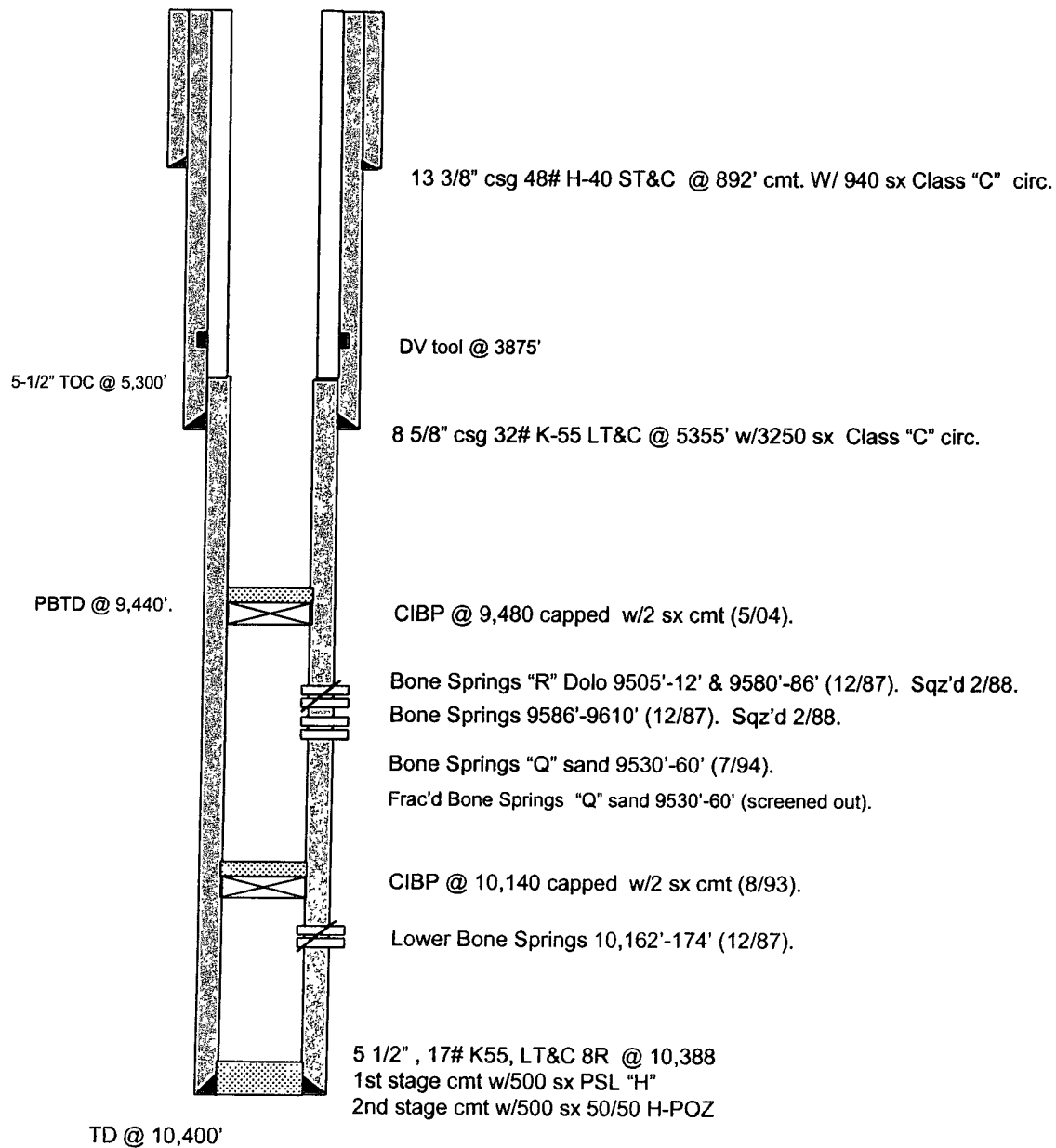
Lea Unit #14

FIELD: LEA
COUNTY: LEA
STATE: NEW MEXICO

GL: 3649'
KB: 3665'
SPUD DATE: 11/22/87

DATE: 5/12/2009
BY: D P Darden
API No: 30-025-30138

LOCATION: 1980' FNL & 1980' FEL SEC 24, T20S, R34E



UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Brothers Production Company, Inc.

3a. Address

P.O. Box 7515, Midland, TX 79708

3b. Phone No. (include area code)

(432) 682-2516

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 660' FEL
Sec. 14, T-20S, R34E, NMP

5. Lease Serial No.

NMNM053434

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

CA-NMNM88489

8. Well Name and No.

Lea Fed. Com No. 14

9. API Well No.

30-025-30138

10. Field and Pool, or Exploratory Area

Lea Bone Spring

11. County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
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1. MIRU pulling unit. NU BOP's. POOH w/ 2-7/8" tbg.
2. RIH w/ CIBP and set @ 9480'. Dump 40' of cement on plug. (PBSD @ 9440').
3. Load hole w/ corrosion inhibited water.
4. RU pressure recorder. Pressure test casing to 500 psig. Held good.
5. RDMO pulling unit.

OPERATORS - FOR SUNDRIES
SUBMIT 1 ORIGINAL AND 5
COPIESAPPROVED FOR 12 MONTH PERIOD
ENDING 5/27/05

ACCEPTED FOR RECORD

MAY 27 2004

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Danny M. Brock

Title Production Superintendent

GARY GOURLEY

Signature

Danny M. Brock

Date 5-21-04

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

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Office

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