

2nd Copy 4-30-09  
 MAY - 5 2009  
 MAY 18 2009

Submit To Appropriate District Office  
 To Copies  
 District I  
 1625 N French Dr., Hobbs, NM 88240  
 District II  
 1301 W Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S St Francis Dr., Santa Fe, NM 87505

**RECEIVED**  
**State of New Mexico**  
**Energy, Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-105  
 July 17, 2008

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4 Reason for filing.

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17.13 K NMAC)

7. Type of Completion.  
☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER **RE-ENTRY**

8. Name of Operator  
 Yates Petroleum Corporation

10 Address of Operator  
 105 South Fourth Street, Artesia, NM 88210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	H	14	12S	31E		1980
BH:						

13. Date Spudded RE 7/23/08

14. Date T D. Reached NA

15. Date Rig Released NA

16 Date Completed (Ready to Produce) 11/15/08

17 Elevations (DF and RKB, RT, GR, etc ) 4434'GR 4447'KB

18. Total Measured Depth of Well 11,230'

19. Plug Back Measured Depth 11,000'

20 Was Directional Survey Made? No

21 Type Electric and Other Logs Run None for Re-entry

22 Producing Interval(s), of this completion - Top, Bottom, Name  
 10,734'-10,792' Atoka

5. Lease Name or Unit Agreement Name  
 Patsy State Unit

6. Well Number  
 8

9. OGRID  
 025575

11. Pool name or Wildcat  
 Caprock; Atoka, West (Gas) 97460

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	H	14	12S	31E		1980	North	660	East	Chaves
BH:										

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	355'	17-1/2"	In Place	
9-5/8"	36#	3600'	12-1/4"	In Place	
5-1/2"	17#	11,220'	8-3/4"	600 sx (circ)	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10,650'	10,650'

26 Perforation record (interval, size, and number)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3012'-3022'	Squeezed w/150 sx Class "C" with additives

**PRODUCTION**

Date First Production 11/16/08		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod or Shut-in) Producing		
Date of Test 12/28/08	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 54	Water - Bbl 261	Gas - Oil Ratio NA
Flow Tubing Press 100 psi	Casing Pressure 90 psi	Calculated 24-Hour Rate	Oil - Bbl 0	Gas - MCF 54	Water - Bbl 261	Oil Gravity - API - (Corr) NA	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Sold

30 Test Witnessed By  
 N. Granillo

31. List Attachments  
 None

32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tina Huerta Printed Name Tina Huerta Title Regulatory Compliance Supervisor Date December 29, 2008

E-mail Address tinah@yatespetroleum.com

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn A
T. Salt		T. Strawn 10,042'	T. Kirtland	T. Penn. "B
B. Salt		T. Atoka 10,510'	T. Fruitland	T. Penn. "C
T. Yates	2268'	L. Miss 11,175'	T. Pictured Cliffs	T. Penn. "D
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen		T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	3602'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	5005'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T. Tubb	6492'	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T. Todilto	
T. Abo	7230'	T. Rustler 1450'	T. Entrada	
T. Wolfcamp	8416'	T. Morrow 10,816'	T. Wingate	
T. Penn	8910'	T. Austin 10,970'	T. Chinle	
T. Cisco (Bough C		T. Chester 11,085'	T. Permian	

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology