

Submit 3 Copies To Appropriate District

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Minerals and Natural Resources

Form C-103

March 4, 2004

RECEIVED

MAY 2 7 01 008

HOBBSD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-03848

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Lovington Paddock Unit

8. Well Number

45

9. OGRID Number

241333

10. Pool name or Wildcat

Lovington Paddock

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other ☐

Injection ☒

2. Name of Operator

Chevron Midcontinent, L.P.

3. Address of Operator

15 Smith Rd., Midland, TX 79705

4. Well Location

Unit Letter A : 660 feet from the North line and 330 feet from the East line

Section 2

Township 17-S Range 36-E

NMPM

Lea

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL A Sect 2 Twp 17S Rng 36E Pit type Steel Depth to Groundwater Distance from nearest fresh water well Over 1000'

Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;

660 feet from the North line and 330 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Notify OCD 24 hrs prior to MI and RU.

2. RIH set CIBP at +6025' and spot 25sx cement plug from 6025'-5825' (Paddock).

3. Displace hole w/MLF, 9.5# Brine w/25# gel P/BBL.

4. Spot 25sx cement plug from 4730'-4530'. (San Andres)

5. Perf and squeeze 85sx cement plug from 3150'-2800' (Yates,B-Salt) WOC Tag.

6. Perf and squeeze 65sx cement plug from 2200'-1950' (T-Salt,shoe) WOC Tag

7. Perf and squeeze 50sx cement plug from 450'-surface. (WB,surface) WOC Tag.

8. Install dryhole marker.

The Oil Conservation Division **Must be notified 24 hours prior** to the beginning of plugging operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

M. Lee Roark

TITLE Agent

DATE 5-20-2009

Type or print name

M. Lee Roark

E-mail address:

Telephone No. 432-561-8600

(This space for State use)

APPROVED BY

Mary Brown

TITLE

Compliance Officer

DATE

MAY 28 2009

Conditions of approval, if any:

Well: Lovington Paddock Unit #45

Field: Lovington

Reservoir: Paddock

Location:

660' FNL & 330' FEL
Section 2
Township. 17S
Range 36E Unit. A
County: Lea State: NM

Elevations:

GL: 3837'
KB: 3850'
DF:

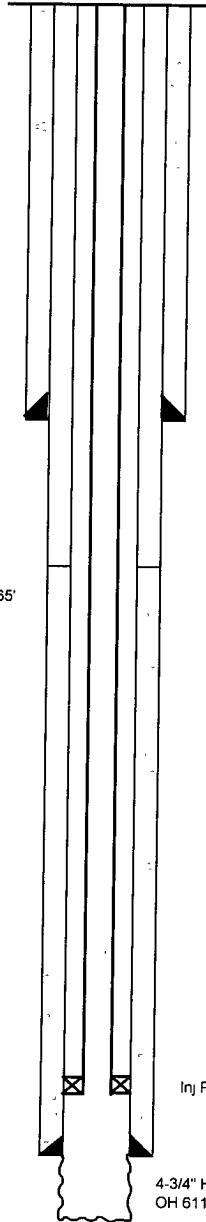
Log Formation Tops - NA

1256	Salt
1370	Base Salt
1484	Yates
1598	Seven Rivers
1712	Queen
1826	Grayburg
1941	San Andres
2055	Glorieta
2169	Paddock

TUBING DETAIL - 2-25-00

195 jts 2-3/8" OD EUE 4 7# 8R SS J-55 tbg
Pkr @ 6040'

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office wellfiles and computer databases as of the update below. Verify what is in the hole with the wellfile in the Lovington Field Office. Discuss w/WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Current Wellbore Diagram**Well ID Info:**

Chevron: FA4995
API No 30-025-03848
L5/L6:
Spud Date 2/9/55
TD Reached
Compl Date 4/3/55

Surface Csg: 8 5/8" 28# H-40

Set: @ 2053' w/ 1350 sx cmt
Hole Size: 11" To 2053'
Circ: Yes TOC: surface
TOC By: circulation

11-1-54 (Paddock) Acidz 500 gals Mud acid & 6000 gals 15% J acid
f/6111'- 6235'

Subsequent Work

12-6-66 MIRU, pull rods & tbg Ran 195 jts 2-3/8" OD EUE 4 7# 8R SS J-55 tbg
Pkr set @ 6026' Well converted to Injection 12-11-66
2-11-71 Trt w/24 bbls Bactrol, s, fl w/25 bbls wtr
3-18-72 Spot 2800# sd in OH, 6120'-6235' Sqz OH w/5000 gals prod wtr & 5 bbls fr wtr
500 gals Mark III, 2 bbls fr wtr, & 90 sxs expanding cmt/ Tag toc @ 5960' Drl out
cmt, CO to TD 6235' Ran 2-3/8" tbg w/pkr set @ 6098 Load csg annulus behind
tbg w/ wtr trt'd w/inhib RTI
9-1-92 Dpn to 6412' Set Bkr AD-1 Pkr @ 6022' on string of 2-3/8" IPC tbg
Tst -500 psi f/30 mins OK Trt w/8000 gals 20% NEFE HCL acid & 15 tons of CO2
8-28-96 Rpr tbg/pkr leak, set pkr @ 6019' RTI
4-1-97 Rpr tbg/pkr leak, set pkr @ 6035' RTI
2-25-00 Tst to 6000#, set pkr @ 6040' Replace well assembly, RTI

Inj Pkr set @ 6026'

4-3/4" HOLE f/6111' TO 6412'
OH 6111' to 6235'

TD: 6412' COTD: PBTD:

Original TD 6235'
By C.J. Haynie

Prod. Csg: 5 1/2" J-55

Set: 6111' w/350 sx cmt
Hole Size: 7 7/8" to 6111'
Circ: No TOC: @ 3865'
TOC By: TS