Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave., Artesia, NM 882 MAY 20 OIL CONSERVATION DIVISION District III 1000 Rio Brazos Rd, Aztec, NM 874 OBBSOCD Santa Fe, NM 87505 District IV		ral Resources	WELL API NO.
		3000501161	
		ncis Dr.	5. Indicate Type of Lease STATE FEE FEE
		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr , Santa Fe, NM PAGE 1 OF 1			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name SOUTH CAPROCK QUEEN UNIT	
PROPOSALS.) 1. Type of Well: Oil Well & Gas Well Other Injection		8. Well Number	
2. Name of Operator		9. OGRID Number /	
KEVIN O BUTLER & ASSOCIATES, INC.		12627	
3. Address of Operator PO BOX 1171, MIDLAND, TEXAS 79702		10. Pool name or Wildcat 08559 CAPROCK QUEEN	
4. Well Location			
			1980feet from theEASTline
Section 28 Township 14S Range 31E NMPM CHAVES County			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
			_
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE	_		_
OTHER: WORKOVER		OTHER:	
13. Describe proposed or completed operation		pertinent details, and	d give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Move in rig up well service unit. POOH with tubin			
perforations and 50' above. POOH with work strin			
and 4 ½" casing with 4.875" OD collars. RIH with 4 ½" casing to within 75' of the top of the perforations. Change over well head to accept 4 ½" casing. Install 4 ½" bell nipple. Rig up cement truck and cement liner to the surface. Wait on cement to cure at least 24 hours.			
Pick up bit, drill collars and RIH with work string. Drill out float collar, cement and float shoe. Clean out to bottom removing sand. RIH			
with packer and test to 500#. Lay down work string. Return well to injection with packer and tubing. Approximate start date 5/27/2009. Approximate start date 5/27/2009. Approximate start date 5/27/2009.			
Approximate start date 5/27/2009.		Runn	(1) BEFORE TO INT
		RETO	URNING WELL
	_	-	
Spud Date:	Rig Release Da	ite:	
			(
I hereby certify that the information above is true a	and complete to the he	est of my knowledge	e and helief
Thereby certify that the information above is true to	and complete to the or	ost of my knowledge	and benefit.
SIGNATURE	TITLE Pre	sident/Owner DA	TE 5/19/09
Type or print name KEVIN O BUTLER E-mail address: <u>robie@geedmidland.com</u> PHONE: 432-682-1178 <u>For State Use Only</u>			
APPROVED BY:	TITLE	POLEUM ENGINE	MAY 2 8 2009
Conditions of Approval (if any):			DAIL