(Aprıl 2004)	4	UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT								1	FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Serial No. NMNM4314					
1a. Type of Well Image: Gas Well Dry Other								6	. If Indian, A	llotee o	r Tribe Name			
b Type of Completion: X New Well Work Over Deepen Plug Back Diff.Resvr,. Other									r,. 7	7. Unit or CA Agreement Name and No.				
2. Name of Operator									8	8. Lease Name and Well No.				
Nearburg Producing Company 3. Address 3a. Phone No. (include area code)									de) q	Mescale API Well N		Federal #1		
3300 N A St., Bldg 2, Ste 120, Midland, TX 79705 432/686-8235 4. Location of Well (Report location clearly and in accordance with Federal requirements)*									Ĺ	30-025-)		
	• •	ort location	clearly and	in accordanc	ce with I	Federal req	uiremen	1ts)*			10	.Field and P		
At surfa	^{ce} 660 FN	L and 1	1980 FWL								11	EK Bone .Sec., T., R.		
At top prod. interval reported below										Survey or Area Sec 6-19S-34E				
											12	.County or I		13.State
At total	depth	,	<u></u>								ea		NM	
14. Date S	pudded	15. Date	e T.D. Reach	ed		16. Dat	te Comp D & A	oleted	Readv	to Proc		. Elevations	s (DF, R	KB, RT, GL)*
8/11	/06	9/1	L5/06				10/27		P			3817		
18. Total I		101	<u> </u>	Plug Back		4D	10028 20. Depth Bridge			ridge Plu				
	TVD					VD							/D	
21. Type I	Electric & Other	· Mechanic	al Logs Run (Submit copy	y of each	1)				22. Was well cored? X No Yes (Submit Was DST run X No Yes (Submit			ubmit analysis)	
Litho-1	Density Ca	mo Neut	ron/GR,	HRLA-Mi	cro C	FL/ GR				rectional		sino ∟ Ixivo		es (Submit copy)
	and Liner Reco													
Hole Size	Sıze/Grade	Wt.(#ft)	Top (MD)	Bottom (MD)	Stage Ceme Depth		No.of Sk Type of C			y Vol. BL)	Cement T	op*	Amount Pulled
17-1/2	13-3/8	61		450			500					Surfa	ce	200 sxs
11	8-5/8	32	3337			1250		0			Surfa	ce	353 sxs	
7-7/8	5-1/2	17		1010	7			150	0			Surfa	ce	220 sxs
		·												
									.,					
24. Tubing	g Record													
Size	g Record Depth Set (1	MD) Pa	cker Depth (M	D) Sız	ze	Depth Set	(MD)	Packer De	epth (MD))	Size	Depth Set	(MD)	Packer Depth (MD
Size 2-7/8	Depth Set (1 9705	MD) Pa	icker Depth (M	D) Siz					epth (MD))	Size	Depth Set	(MD)	Packer Depth (MD
Size 2-7/8	Depth Set (1 9705 Cing Intervals	MD) Pa	• • •	-1		26. Perfor	ation Re	ecord	epth (MD)			 	(MD)	
Size 2-7/8 25. Produce	Depth Set (1 9705 Cing Intervals Formation		Тор	Botto	m	26. Perfor Per	ation Re	ecord		Size	N	lo. Holes	(MD)	Perf. Status
Size 2-7/8 25. Produce A)	Depth Set (1 9705 Cing Intervals	ng	• • •	-1	m 0	26. Perfor Per 9	ation Re	ecord interval 100	1			 	(MD)	
Size 2-7/8 25. Produce A) B)	Depth Set (1 9705 Cing Intervals Formation Bone Sprin	ng	Тор 9032	Botto 910	m 0	26. Perfor Per 9	ation Re forated 1 032-9	ecord interval 100	1	Size JSPE		No. Holes 28		Perf. Status Open Open
Size 2-7/8 25. Produce A) B) C)	Depth Set (1 9705 Cing Intervals Formation Bone Sprin	ng	Тор 9032	Botto 910	m 0	26. Perfor Per 9	ation Re forated 1 032-9	ecord interval 100	1	Size JSPE		No. Holes 28		Perf. Status Open Open
Size 2-7/8 25. Produc A) B) C) D) 27. Acid, H	Depth Set (1 9705 cong Intervals Formation Bone Sprin Bone Sprin	ng	^{Тор} 9032 9554	Botto 910 957	m 0	26. Perfor Per 9	ation Re forated 1 032-9	interval 100 574	1	Size JSPF JSPF		No. Holes 28		Perf. Status Open Open
Size 2-7/8 25. Product A) B) C) D) 27. Acid, H	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin	ng	Top 9032 9554 Int Squeeze, I	Botto 910 957 Etc.	m 0 4	26. Perfora Per 9 9	ation Re rforated 1 032-9 554-9	ecord interval 100 574 Amount and	1 2 Type of N	Size JSPE JSPE Maternal		io. Holes 28 40		Perf. Status Open Open 20212223
Size 2-7/8 25. Product A) B) C) D) 27. Acid, H 9	Depth Set (1 9705 Comp Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574	ng	Top 9032 9554 Int Squeeze, I	Botto 910 957 Etc. Btc.	m 0 4	26. Perform Per 9 9 21240	ation Re rforated 1 032-9 554-9 gals	ecord Interval 100 574 Amount and frac fl	1 2 Type of M uid +	Size JSPF JSPF JSPF Maternal	7 7 7 15# 20	No. Holes 28 40 /40 prop	2016 12- 8- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	Perf. Status Open Open 20212223
Size 2-7/8 25. Product A) B) C) D) 27. Acid, H 9	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin	ng	Top 9032 9554 Int Squeeze, I	Botto 910 957 Etc.	m 0 4	26. Perform Per 9 9 21240	ation Re rforated 1 032-9 554-9 gals	ecord Interval 100 574 Amount and frac fl	1 2 Type of M uid +	Size JSPF JSPF JSPF Maternal	7 7 7 15# 20	No. Holes 28 40 /40 proj 20/40 proj	2016 12- 8- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1- 1-	Perf. Status Open Open 29212223
Size 2-7/8 25. Product A) B) C) D) 27. Acid, H 9	Depth Set (1 9705 Comp Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574	ng	Top 9032 9554 Int Squeeze, I	Botto 910 957 Etc.	m 0 4	26. Perform Per 9 9 21240	ation Re rforated 1 032-9 554-9 gals	ecord Interval 100 574 Amount and frac fl	1 2 Type of M uid +	Size JSPF JSPF JSPF Maternal	7 7 7 15# 20	No. Holes 28 40 /40 proj 20/40 proj	(2) (3) dd (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	Perf. Status Open Open 2021222322 000 \$990H Perieoey 9000 (1911)
Size 2-7/8 25. Product A) B) C) D) 27. Acid, H 9 9 9 28. Product	Depth Set (1 9705 cing Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574 032-9100	ng ng nent, Ceme	Top 9032 9554 Int Squeeze, I	Botto 910 957 Etc. Btc. Btc. Btc.	m 0 4 5 BSA, 5 BSA,	26. Perform Per 9 9 21240 67715	ation Re forated 1 032-9 554-9 gals gals gal f	ecord Interval 100 574 Amount and frac fl	1 2 Type of N .uid + iid +	Size JSPF JSPF Maternal 60,8 16026	15# 20 0,170#	No. Holes 28 40 /40 prop 20/40 <u>5</u>	1.3 12(1.7(6/2)) (3) (4) (5) (5) (5) (5) (5) (5) (5) (5	Open Open Open Open Open Open Open Open
2-7/8 25. Product A) B) C) D) 27. Acid, H 9 9 9 9 28. Product Date First Produced	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574 1032-9100	ng nent, Ceme	Top 9032 9554 Int Squeeze, I	Botto 910 957 Etc. Btc. Btc. Btc. Btc. Btc. Btc. Btc. B	m 0 4 5 BSA, 6 BSA,	26. Perform Per 9 9 21240 67715	ation Re forated I 032-9 554-9 gals gal f Gravity	ecord Interval 100 574 Amount and frac fl Erac flu	1 2 Type of M uid +	Size JSPF JSPF Maternal 60,8 16026	7 7 7 15# 20	No. Holes 28 40 /40 prop 20/40 <u>5</u>		Perf. Status Open Open 0021222322 000 Sqqoy DOALOOD Sqqoy DOALOOD Sqqoy DOALOOD Sqcoy Sqco
Size 2-7/8 25. Product A) B) C) D) 27. Acid, H 9 9 9 28. Product Date First Produced 10/27/06 Choke	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574 1032-9100	ng nent, Ceme Hours Tested 24 Csg.	Top 9032 9554 Int Squeeze, I 1500 g 1500 g 1500 g 1500 g 24	Botto 910 957 Etc. Bls 7.5% BBL 1 33 Oil (m 0 4 5 BSA, 5 BSA, 6 BSA, 6 BSA, 6 BSA, 6 BSA, 7 6 BSA, 7 7 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8	26. Perform Per 9 9 21240 67715 Water BBL 30 Water	ation Re forated I 032-9 554-9 gals gals gal f Gravity 4 Gas: O	Amount and frac fl 2.4	Type of N uid + id +	Size JSPF JSPF Maternal 60,8 16026	15# 20 0,170#	No. Holes 28 40 /40 prop 20/40 <u>5</u>	(2) (3) dd (2) (2) (2) (2) (2) (2) (2) (2) (2) (2)	Perf. Status Open Open 0021222322 000 Sqqoy DOALOOD Sqqoy DOALOOD Sqqoy DOALOOD Sqcoy Sqco
Size 2-7/8 25. Product A) B) C) D) 27. Acid, I 9 9 9 28. Product Date First Produced 10/27/06	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574 0032-9100 ion - Interval A Test Date 11/20/06 Tbg. Press. Flwg.	ng ng nent, Ceme Hours Tested 24 Csg. Press.	Top 9032 9554 Int Squeeze, I 1500 g 1500 g	Botto 910 957 Bit Bit 33 Oil BBL 1	m 0 4 4 8 BSA, 8 BSA, 8 BSA, 6 BSA, 6 BSA, 6 BSA, 6 CF 42 Gas MCF	26. Perform Per 9 9 21240 67715 Water BBL 30 Water BBL	ation Re forated 1 032-9 554-9 gals gal f Gal Gravit 4 Gas: O Ratio	Amount and frac fl 2.4	Type of N uid + iid +	Size JSPF JSPF Material 60,8 16026	Production	No. Holes 28 40 /40 prop 20/40 <u>5</u>		Perf. Status Open Open 00212223 202122223 2021223 2021223 2021223 2021223 2021223 20223 2021223 20212223 202123 202123 2021223 2021223 2021223 202120 202123 202123 202123 2021200 2021200000000
Size 2-7/8 25. Product A) B) C) D) 27. Acid, I 9 9 9 28. Product Date First Produced 10/27/06 Choke Size	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574 032-9100 Cion - Interval A Test Date 11/20/06 Tbg. Press. Flwg.	ng ng nent, Ceme Hours Tested 24 Csg. Press.	Top 9032 9554 Int Squeeze, I 1500 g 1500 g 1500 g 1500 g 24	Botto 910 957 Etc. Bls 7.5% BBL 1 33 Oil (m 0 4 5 BSA, 5 BSA, 6 BSA, 6 BSA, 6 BSA, 6 BSA, 7 6 BSA, 7 7 7 7 8 7 8 7 8 7 8 7 8 7 8 7 8 7 8	26. Perform Per 9 9 21240 67715 Water BBL 30 Water	ation Re forated 1 032-9 554-9 gals gal f Gal Gravit 4 Gas: O Ratio	Amount and frac fl 2.4	Type of N uid + iid +	Size JSPF JSPF Maternal 60,8 16026	Production	No. Holes 28 40 /40 proj 20/40 <u>5</u>		Perf. Status Open Open 00212223 202122223 2021223 2021223 2021223 2021223 2021223 20223 2021223 20212223 202123 202123 2021223 2021223 2021223 202120 202123 202123 202123 2021200 2021200000000
Size 2-7/8 25. Product A) B) C) D) 27. Acid, I 9 9 9 28. Product Date First Produced 10/27/06 Choke Size	Depth Set (1 9705 Cing Intervals Formation Bone Sprin Bone Sprin Fracture, Treatm Depth Interval 554-9574 032-9100 ion - Interval A Test Date 11/20/06 Tbg. Press. Flwg. SI 300	ng ng nent, Ceme Hours Tested 24 Csg. Press.	Top 9032 9554 Int Squeeze, I 1500 g 1500 g 1500 g 1500 g 24	Botto 910 957 Bals 7.5% BBL 33 Oil BBL 1 33 Oil BBL 33	m 0 4 4 8 BSA, 8 BSA, 8 BSA, 6 BSA, 6 BSA, 6 BSA, 6 CF 42 Gas MCF	26. Perform Per 9 9 21240 67715 Water BBL 30 Water BBL	ation Re forated 1 032-9 554-9 gals gal f Gal Gravit 4 Gas: O Ratio	Amount and frac fl frac fl 2.4 2.4	Type of N uid + iid +	Size JSPF JSPF JSPF Maternal 60,8 16026	Production	Vo. Holes 28 40 /40 prop 20/40 F		Perf. Status Open Open 00212223 202122223 2021223 2021223 2021223 2021223 2021223 20223 2021223 20212223 202123 202123 2021223 2021223 2021223 202120 202123 202123 202123 2021200 2021200000000

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28b.Product											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size			24 Hr.	Oıl BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
28c. Produc	tion-Interv	val D					-				
Date First Produced			Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method		
Choke Size	Tbg. Pre Flwg. SI	ss. Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas. Oil Ratio	Well Status			
29. Disposit	tion of Gas ((Sold,used for	fuel, vented, et	c.)			- 1 .	- I	<u> </u>	a dada da	
Show a tests, 1	all importa	ant zones of p depth interva	lude Aquifers): porosity and co l tested, cushi	ntents th	nereof: Co , time to	ored interva ol open, 1	als and all drill-stem flowing and shut-in		ion (Log) Markers		
			T						Г Т		
Formation		Тор	Bottom		Descr	iptions, Co	ontents, etc.		Name	Meas.Depth	
• • • • • • • • • • • • • • • • • • •								Queen		4380	
								San Andı	res	4872	
								1st Bone	8996		
								2nd Bone	9526		

32. Additional remarks (include plugging procedure):

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33. Indicate which items have bee attached by placing a check in the appropriate boxes:								
X Electrical/Mechanical Logs (1 full set req'd) Geologic Report DST Report Directional Survey								
Sundry Notice for plugging and cement verification Core Analysis	Other							
34. I hereby certify that the foregoing and attached information is complete and correct as	determined from all available records (see attached instructions)*							
Name (please print)	Title Production Analyst							
Signature	Date 12/5/06							
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any								

Title 18 U.S.C. Section 1901 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.