

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

RECEIVED
MAY 18 2009

AMENDED

HOBBS

WELL API NO.

30-025-38431

Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil & Gas Lease No. B-1535

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

ConocoPhillips Company

5. Lease Name or Unit Agreement Name

STATE F 1

6. Well Number:

019

10. Address of Operator

3300 N. "A" St, Bldg. 6 Midland, TX 79705

9. OGRID

217817

11. Pool name or Wildcat

Hardy; Blinebry / Hardy; Tubb-Drinkard

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	1	21S	36E		3300	S	1980	W	Lea
BH:	F	1	21s	36e		3265	S	2109	W	

13. Date Spudded 08/11/2008	14. Date T.D. Reached 08/23/2008	15. Date Rig Released 08/24/2008	16. Date Completed (Ready to Produce) 09/29/2008	17. Elevations (DF and RKB, RT, GR, etc.) 3496' GR
18. Total Measured Depth of Well 7114'	19. Plug Back Measured Depth	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run	

22. Producing Interval(s), of this completion - Top, Bottom, Name

Hardy; Blinebry 5706'-6112' / Hardy; Tubb-Drinkard 6499'-6778'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13.375"	48#	80'	17.5"		
8.625"	24#	1343'	12.25"	640 sx C	
5.5"	17#	7097'	7.875"	850 sx C	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6147.7	

26. Perforation record (interval, size, and number)
Hardy; Blinebry 5706'-6112' (3 spf)
Hardy; Tubb-Drinkard 6499'-6778' (3 spf)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5706' - 6112'	See Reverse
6499' - 6778'	See Reverse

28. PRODUCTION

Date First Production 10/03/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 10/21/2008	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 55	Gas - MCF 100	Water - Bbl. 198	Gas - Oil Ratio 1818
Flow Tubing Press. 380	Casing Pressure 100	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
sold

30. Test Witnessed By

31. List Attachments C-103; C-104; C-105; C-116; {LOGS} {DEVIATION REPORT}

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Printed Name	Title	Date
	Donna Williams	Sr Regulatory Specialist	5/12/09
E-mail Address	Donna.J.Williams@Conocophillips.com		

K2

STATE F-1 19

STATE F-1 19

6499' – 6778' Acdz w/ 1800 gals 15% Fercheck

5706' – 6112' Acdz w/ 2200 gals 15% Fercheck

6499' – 6778' Acdz w/ 1800 gals 15% Fercheck

5706' – 6112' Acdz w/ 2200 gals 15% Fercheck

IN YOUR FILE

ly-drilled or
npanied by one
ts. All depths
le

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR CONOCOPHILLIPS

WELL/ LEASE STATE F-1 #19

COUNTY Lea

RECEIVED

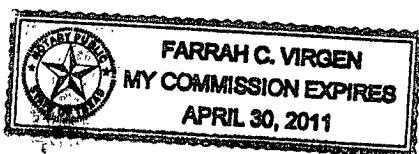
FEB 16 2011

HOBBSOCD

SUR: F-1-21s-36e, 3300/S & 1980/W
BHL: F-1-21s-36e, 3265/S & 2109/W
API # 30-025-38431

STATE OF NEW MEXICO
DEVIATION REPORT

300	0.4	3926	1.4	6083	1.6
600	0.6	3956	1.6	6442	1.5
1353	0.5	4046	1.3	6532	1.1
1680	0.2	4106	1.3	6845	1.2
2129	1.3	4136	1.4	7114	1.75
2219	2.5	4196	1.4		
2309	2.9	4286	1.3		
2398	3.3	4375	1.3		
2488	3.7	4420	1.3		
2576	3.4	4510	1.5		
2710	2.7	4640	0.8		
2803	2.8	4712	1		
2893	2.3	4778	0.8		
2983	2.5	4870	1.2		
3071	2	5004	1.5		
3161	1.8	5094	1.5		
3252	1.5	5184	1.2		
3387	1.9	5274	0.7		
3477	2	5374	0.8		
3567	1.3	5453	1.1		
3655	1.4	5543	1.1		
2746	1.6	5813	1.1		
3836	1.1	5723	1.2		
3866	1.3	5903	1.9		
3896	1.5	5993	1.2		



Farrah C. Virgen
NOTARY PUBLIC

KZ

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/25/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

4. Operator	CONOCOPHILLIPS CO		API NUMBER	30 - 025 - 38431
5. Address of Operator	3300 N A ST BLDG 6 MIDLAND TX 79705			
6. Lease name or Unit Agreement Name	STATE F-1		7. Well Number	# - 19
8. Well Location	Unit Letter: F Section 3300 feet from the S line and 1980 feet from the W line Section 1 Township 21S Range 36E			

9. Completion Date.	10/7/2008	11. Perfs	Top	Bottom	TD
			5706	6112	7114
10. Name of Producing Formation(s)	BLINEBRY		12. Open Hole Casing shoe	Bottom	PBTD

13. C-123 Filed	Date	15. Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N	XX	HARDY;BLINEBRY
16. Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17. Action taken	18. Pool Name	Pool ID num
EXTEND	HARDY;BLINEBRY	29710
T 21 S, R 36 E		
SEC 1: Lots 1 THROUGH 16		

19. Advertised for HEARING	20. Case Number
21. Name of pool for which was advertised	Pool ID num
HARDY;BLINEBRY	29710
22. Placed in Pool	23. By order number
	R-

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date:	2/25/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County: LEA	

4	Operator CONOCOPHILLIPS CO	API NUMBER 30 - 025 - 38431
5	Address of Operator 3300 N A ST BLDG 6 MIDLAND TX 79705	
6	Lease name or Unit Agreement Name STATE F-1	7 Well Number # - 19
8	Well Location	
Unit Letter: F 3300 feet from the S line and 1980 feet from the W line		
Section 1 Township 21S Range 36E		

9 Completion Date 10/7/2008	11 Perfs 6499	Top 6778	Bottom 6778	TD 7114
10 Name of Producing Formation(s) BLINEBRY	12 Open Hole Casing shoe	Bottom	PBD	

13 C-123 Filed Y	Date N	15 XX	Name of Pool Requested or temporary Wildcat designation HARDY;TUBB-DRINKARD	Pool ID num 29760
16 Remarks EXTEND				

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken EXTEND	18 Pool Name HARDY;TUBB-DRINKARD	Pool ID num 29760
T 21 S, R 36 E SEC 1: Lots 1 THROUGH 16		

19 Advertised for HEARING.	20 Case Number
21 Name of pool for which was advertised HARDY;TUBB-DRINKARD	
Pool ID num 29760	
22 Placed in Pool	23 By order number R-