

Office

District I

1625 N French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St Francis Dr., Santa Fe, NM 87505

RECEIVED

OIL CONSERVATION DIVISION

MAY 18 2009 1220 South St. Francis Dr.

HOBBSOCD

Santa Fe, NM 87505

WELL API NO.  
30-025-39211

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

State D-15

8. Well Number

2

9. OGRID Number

217817

10. Pool name or Wildcat

Hardy: Tubb/Drinkard, Oil Center: Blinchn

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ConocoPhillips Company

3. Address of Operator

P.O. Box 51810, Midland Texas 79710

4. Well Location

Unit Letter A 479 feet from the North line and 579 feet from the East line  
Section 15 Township 21S Range 36E NMPM County Lea11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3572' GL

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company respectfully to inform that the above well was drilled to TD and set the following casing and cemented into place.

02/20/2009- Drilled 12-1/4" hole to TD of 1381', and set 8-5/8" 24#, J-55 casing to 1380' and cemented into place with Lead of 440 sxs 12.9 ppg, 1.81 ft3/sxs and tailed with 200 sxs 14.8 ppg, 1.35 ft3/sxs displaced with 85 bbls, bumped plug and circulated 17 bbls/52 sxs to surface

02/21/2009 Test casing to 1000 psi

02/21/2009-03/08/2009- Drill 7-7/8" production hole to 7197', and set 5-1/2", 17#, L-80 casing with DV tool at 3920' to 7187' and cement into place with lead 215 sxs Class C and tail with 470 sxs Class C displaced with 164 bbls, bumped plug and opened DV tool. Cement 2nd stage with lead 700 sxs Class C followed by 100 sxs Class C neat, bumped plug, shut tool, and circulated 19bbls/42 sxs surface

Spud Date:

02/19/2009

Rig Release Date:

03/09/2009

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Regulatory Specialist

DATE

04/30/2009

Type or print name

Justin C. Firkins

E-mail address:

justin.c.firkins@conocophillips.

PHONE:

432-688-6913

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

MAY 28 2009

Conditions of Approval (if any):