

Submit To Appropriate District Office
Two Copies
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Form C-105
July 17, 2008

RECEIVED

MAY 18 2009

HOBBSOCD

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

1. WELL API NO.
30-025-39211
2. Type of Lease
☒ STATE ☐ FEE ☐ FED/INDIAN
3. State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17 13.K NMAC)

7. Type of Completion:

☒ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☐ OTHER

8. Name of Operator

ConocoPhillips Company

9. OGRID

217817

10. Address of Operator

P.O. Box 51810

Midland, Texas 79710-18410

11. Pool name or Wildcat

Hardy Tubb/Drinkard

Oil Center Blinebry

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	15	21S	36E		479	N	579	E	Lea
BH:	A	15	21S	36E		479	N	579	E	Lea

13. Date Spudded
02/18/2009

14. Date T.D. Reached
03/07/2009

15. Date Rig Released
03/09/2009

16. Date Completed (Ready to Produce)
04/14/2009

17. Elevations (DF and RKB,
RT, GR, etc.) 3572' GR

18. Total Measured Depth of Well
7197'

19. Plug Back Measured Depth
7123'

20. Was Directional Survey Made?
No

21. Type Electric and Other Logs Run
Cement Inspection, Borehole, CCL, GR,
Compensated Neutron, SGR, CCL, RST, GR, CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name

Hardy: Tubb/Drinkard 6245-7085, Oil Center: Blinebry 5753-6020

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	24#	1380'	12.25"	640 sxs CI C	
5.5"	17#	7187'	7.875"	1485 sxs CI C	

24. **LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. **TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
2.875"	7075'	

26. Perforation record (interval, size, and number)

Oil Center: Blinebry 5753-6020 (2spf) 82 holes
Hardy: Tubb/Drinkard 6245-7085 (2spf) 104 holes

27. **ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.**

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6245-7085	1210gal 15% HCl w/123 Bio Balls, 1314 bbls YF125ST, 120,000 lbs 20/40 Jordan, 5566 bbls Water
5981-5833	5001 gal 15% HCl w/135bio balls, 2263 bbls YF125ST, 180,578 lbs 20/40 Jordan, 2996 bbls Water

28. **PRODUCTION**

Date First Production 12/19/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 05/05/2009	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 0.5	Gas - MCF 10	Water - Bbl. 147	Gas - Oil Ratio 5000:1
Flow Tubing Press. 250	Casing Pressure 50	Calculated 24- Hour Rate	Oil - Bbl. 0.5	Gas - MCF 10	Water - Bbl 147	Oil Gravity - API - (Corr.) 38.1	

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Sold

30. Test Witnessed By

31. List Attachments

C-103, C104, C105, (Logs) (Deviation Report)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Justin C. Firkins* Printed Name Justin Firkins Title Regulatory Specialist Date 05/07/2009

E-mail Address justin.c.firkins@conocophillips.com

KZ DHC-HOB-0317

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1339	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1430	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2689	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2933	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3443	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3702	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3967	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5332	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5393	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry 5729	T. Gr. Wash	T. Dakota	
T. Tubb 6469	T. Delaware Sand	T. Morrison	
T. Drinkard 6814	T. Bone Springs	T. Todilto	
T. Abo 7105	T. Tansill 2572	T. Entrada	
T. Wolfcamp	T. Penrose 3576	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

OPERATOR CONOCOPHILLIPS

WELL/ LEASE STATE D 15-2

COUNTY LEA

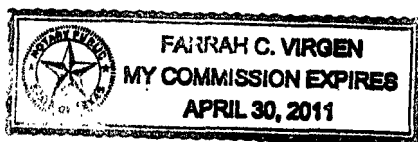
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**STATE OF NEW MEXICO
DEVIATION REPORT**

700	0.5
1100	0.6
1391	0.6
1700	0.8
2283	2
2520	1.8
2747	1.6
2837	1.5
3100	1.1
3510	1
3780	0.8
3960	1.1
4350	1.2
4800	0.75
5252	1
5713	1
6252	1
6792	0.75
7197	1



Farrah C. Virgen
NOTARY PUBLIC

K2

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

1. Date:	5/19/2009
2. Type of Well:	
Oil:	XX
Gas:	
3. County:	LEA

paragraph

4 Operator	CONOCOPHILLIPS CO		APT NUMBER	30 - 025 - 39211
5 Address of Operator	3300 N A ST BLDG 6 MIDLAND TX 79705			
6 Lease name or Unit Agreement Name	>> STATE D-15		7 Well Number	# - 2
8 Well Location				
Unit Letter	A	479	feet from the	N
Section	15	Township	21S	Range
			579	feet from the
			36E	E

9 Completion Date	4/14/2009	11 Perfs	Top	Bottom	TD
			5981	5833	7197
10 Name of Producing Formation(s)	TUBB-DRINKARD	12 Open Hole Casing shoe	Bottom	PBTD	

13 C-123 Filed	Date	15 Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N	XX	OIL CENTER;BLINEBRY
16 Remarks	EXTEND		

TO BE COMPLETED BY DISTRICT GEOLOGIST			
17 Action taken	18 Pool Name	Pool ID num	
EXTEND	OIL CENTER;BLINEBRY	47960	
T 21 S, R 36 E			
SEC 15: NE/4			

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
OIL CENTER;BLINEBRY	47960
22 Placed in Pool	23 By order number
	R-

REFERENCE SHEET FOR
UNDESIGNATED WELLS

	Fm	Pm	N	Pc
17-21 E	XX	XX		XX

paragraph

1. Date: 5/19/2009	
2 Type of Well:	
Oil: XX	Gas: XX
3. County: LEA	

4 Operator	CONOCOPHILLIPS CO		APT NUMBER	30 - 025 - 39211
5 Address of Operator	3300 N A ST BLDG 6			
	MIDLAND TX 79705			
6 Lease name or Unit Agreement Name	STATE D-15			7 Well Number # - 2
8 Well Location				
Unit Letter: A	479	feet from the	N	line and
Section	15	Township	21S	Range
				579
				feet from the
				E
				line

9 Completion Date	4/14/2009	11 Perfs	Top	Bottom	TD
			6245	7085	7197
10 Name of Producing Formation(s)	TUBB-DRINKARD		12 Open Hole Casing shoe	Bottom	PBTD

13 C-123 Filed	Date	15	Name of Pool Requested or temporary Wildcat designation	Pool ID num
Y	N	XX	HARDY;TUBB-DRINKARD	29760
16 Remarks	EXTEND			

TO BE COMPLETED BY DISTRICT GEOLOGIST		
17 Action taken	18 Pool Name	Pool ID num
EXTEND	HARDY;TUBB-DRINKARD	29760
<p>T 21 S, R 36 E</p> <p>SEC 1: Lots 1 THROUGH 16</p> <p>SEC 11: SW/4</p> <p>SEC 14: NW/4</p> <p>SEC 15: NE/4</p>		

19 Advertised for HEARING	20 Case Number
21 Name of pool for which was advertised	Pool ID num
HARDY;TUBB-DRINKARD	29760
22 Placed in Pool	23 By order number
	R-