

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 27 2008

FORM APPROVED  
OMB NO 1004-0135  
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

LC064118

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8 Well Name and No.

Eva E. Blinebry #12

Federal

9. API Well No.

30-025-10941

10 Field and Pool, or Exploratory Area

Langlie Mattix 7R-QN-GB

11 County or Parish, State

Lea NM

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

OXY USA Inc.

16696

3a. Address

P.O. Box 50250, Midland, TX 79710-0250

3b. Phone No. (include area code)

432-685-5717

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL 1994 FEL NWSE(J) Sec 34 T23S R37E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☒ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Remedial

Work

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

See attached

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

David Stewart

Title

Sr. Regulatory Analyst

Date

10/22/08

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

PETROLEUM ENGINEER

Office

K2 (05/28/09)

Date

MAY 28 2009

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Eva E. Blinbry Federal #12**

7/3-7/16/08

0-Tbg 0-csg RU PU, POOH w/ rods, pump & tbg

RIH & set RBP @ 3320', pkr @ 3304'. Pumping into and had circulation up the Surface Casing. Isolate leak @ 361' to 393'

Set Packer @ 393', Test down at 500 Psi., Held Good, Move Packer to 200' Test down Tbg, Got circulation up the Surface Casing, Move Packer to 328', Test down Tbg., get Circulation up to the Surface Casing, Move Packer to 361', Test Down Tbg.,

Set pkr @ 361', Test csg to 540# good for 45 min, bleed off pressure, tested OK from 361' to surface

Set pkr @ 393', Test csg to 570# 35 min, bleed off pressure, tested OK from 393' to RBP @ 3320'

Latch onto RBP @ 3320' & release. Set @ 790', Circ 40bbls BW pkr fluid, RDPU. W/O evaluation

9/11-10/1/08

RUPU, Rel RBP @ 3335', set pkr @ 3196', test RBP to 600#, OK

POOH & set pkr @ 408' & test RBP to 500# OK. Move pkr to 362' & test to 400#, OK. Leak isolated from 362 to 408. Rel pkr

RU W, Run CBL from RBP to Surf, TOC @ 1208'. RIH & perf @ 1150'.

EIR @ 1150' @ 2.5BPM w/ 350#, circ up surf csg & also had communication w/ hole in 7" prod csg @ 362'-408'

Set CICR @ 1059'

Pump 5 BFW spacer then 71bbls of 14.8# PP cmt w/ 1% CaCl<sub>2</sub>, 1.33-yield, displace w/ 5 BFW & shut down.

Unboom tbg & sting out of CICR w/ 600 psi.

Circulate 80 BFW down tbg & up 7' production csg out the hole @ 362' & up 9-5/8 surf csg. With 12BFW gone, got 4bbls cmt slurry back in our returns, cont circ well to clean up

Circulate fresh water down tbg & up 7' production csg out the hole @ 362' & up 9-5/8 surf csg to clean up while cmt sets up.

Pump 5BFW spacer then 100sx 14.8# PP cmt 1.33-yield followed by 100sx 15.6# cmt w/ 2% CaCl<sub>2</sub>, displace w/ 3BFW for displacement & shut down, SI tbg & SI surf csg well is completely SI. 7" prod csg was SI during job.

Drill Cmt from 257' to 265', Drill on CR @ 1059 and cmt to 1160', fell out of cmt. RIH & tag sand @ 3325'.

Wash sand, tag top RBP @ 3335', rel RBP and POOH.

RIH W/ BP, 1 MJ, Perf Sub, SN, XO TO 2 7/8", 1 IPC 2 7/8", XO TO 2 3/8", 8 JTS 2 3/8", TAC, 92 JTS 2 3/8" tbg

ND BOP. Set TAC @ 3200'. RIH w/Pump & Rods, 71-7/8" Rods, 74-3/4" rods, 1.5" x 16' Pump, 1-6', 2-4, & 1-2' Pony rods'

Load Tbg w/Kill Truck, Tested to 500 PSI (Good). Longstroke, 4 strokes pumped up to 600 PSI.

RDPU, return well to production.