Submit One Copy To Appropriate District Office District I 1625 N French Dr , Hobbs, NM 88240 State of New Mexico Minerals and Natural Resources	Form C-103 March 18, 2009
District II 1301 W Grand Ave, Artesia, NM 8821 MAY Z OIL CONSERVATION DIVISION	WELL API NO. 30-025-27684 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87 TOBBSOCD Santa Fe, NM 87505 District IV 1220 S St Francis Dr., Santa Fe, NM	STATE X FEE 6. State Oil & Gas Lease No.
87505	V-2799
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Top Hat AJQ State
PROPOSALS) 1. Type of Well: Oil Well Gas Well X Other PA	8. Well Number #1
2. Name of Operator Yates Petroleum Corporation	9. OGRID Number 025575
3. Address of Operator 105 S. 4 th Street, Artesia, NM 88210	10. Pool name or Wildcat Wildcat Bone Springs
4. Well Location	
Unit Letter H: 1980 feet from the North line and 660 feet from the East line Section 35 Township 23S Range 33E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE fram figure TITLE BRILLING	FORTHAN DATE 5/28/2009
SIGNATURE FRANK NAME THAT GARVEZ E-MAIL: PHONE: 575-748-147	
APPROVED BY: Wal White TITLE Comp. C Conditions of Approval (if any):	Africar DATE 6/2/09