## P/A'd. OK TO RELEASE. MUB. 6/2/2009

Submit One Copy To Appropriate District	State of New Me	exico		Form C-103
Office District I 1625 N French Dr., Hobbs, NM 88240 C Figure Minerals and Natural Resources District II 1301 W. Grand Ave., Artesia, NM 88210 Z y QILy CONSERVATION DIVISION District III		WELL API NO. /		
		30-025-37470		
		5. Indicate Type of Lease STATE X FEE		
1000 Rio Brazos Rd , Aztec, NM 8740BBSOCD Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505			VO-5970	
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name Milsap State Unit	
PROPOSALS.)  1. Type of Well: Oil Well/ Gas Well X Other PA			8. Well Number #1	
2. Name of Operator			9. OGRID Number / 025575	
Yates Petroleum Corporation  3. Address of Operator			10. Pool name or Wildcat	
105 S. 4 <sup>th</sup> Street, Artesia, NM 88210			Wıldcat Mississippian	
4. Well Location  He is 1999 feet from the North line and 660 feet from the West line				
Unit Letter E: 1980 feet from the North line and 660 feet from the West_line  Section 31 Township 12S Range 34E NMPM Lea County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK PLUG AND ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A CASING/CEMENT JOB				ALTERING CASING 🔲 '
OTHER:				pection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.  Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.				
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the				
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR				
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.				
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.				
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.				
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed				
from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have				
to be removed.)	i removed. Portable ba	ases have been remo	ved. (Poured onsi	te concrete bases do not nave
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-				
retrieved flow lines and pipelines.	ed in accordance with	19.13.33.10 NMAC	. All fluids have t	been removed from non-
When all work has been completed, return this form to the appropriate District office to schedule an inspection.				
SIGNATURE Yran Jugur	TITLE_	DRILLING FO	Reman	DATE 5/88/09
TYPE OR PRINT NAME YERAIN JAO	UEZ F-MAII.			PHONE: 575-748-147
For State Use Only A A A A A A A A A A A A A A A A A A A				
APPROVED BY: Maleut Brown TITLE Compliance Office DATE 6/2/2009 Conditions of Approval (if arry):				
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