

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

RECEIVED  
MAY 26 2009  
HOBBSOCD

CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-35553</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name <b>OW STATE</b>
8. Well Number <b>1</b>
9. OGRID Number <b>6137</b>
10. Pool name or Wildcat <b>South Wilson Penn</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**DEVON ENERGY PRODUCTION COMPANY, LP**

3. Address of Operator  
**20 North Broadway, Ste 1500, Oklahoma City, OK 73102 405-552-4615**

4. Well Location  
Unit Letter **P**: **660'** feet from the **SOUTH** line and **660'** feet from the **EAST** line  
Section **22** Township **21S** Range **34E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3697' GL**

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU. POOH w/ 2-3/8" production tubing and packer from 12779'.
2. TIH w/CIBP & set @ +/-12800'. Dump 35' cement on top. (Morrow perms from 12824' to 13020')
3. Circulate wellbore w/10 ppg mud.
4. Spot 25 sx @ 11262'. (top of Wolfcamp. Calc. PBD @ 11010')
5. Spot 25 sx @ 9319'. (Calc. PBD @ 9067'. DV tool @ 9269')
6. Spot 25 sx @ 8154'. (Calc. PBD @ 7902'. Top of Bone Spring)
7. Spot 25 sx @ 6032'. WOC & Tag. (Calc. PBD @ 5780'. 9-5/8" shoe @ 5982')
8. Cut 5-1/2" casing @ +/-5000'. POOH and lay down casing. (TOC at 5100' per CBL-9/15/01)
9. Spot 25 sx stub plug @ 5050'. WOC & Tag. (Calc. PBD @ 4938')
10. Spot 35 sx @ 3626'. (Calc. PBD @ 3518'. DV tool @ 3576')
11. Spot 35 sx @ 1450'. WOC & Tag. (Calc. PBD @ 1342'. 13-3/8" shoe @ 1400')
12. Spot 35 sx (108") surface plug.
13. Remove wellhead, install dry hole marker, clean location.

THE OIL CONSERVATION DIVISION **MUST**  
**BE NOTIFIED 24 HOURS PRIOR TO THE**  
**BEGINNING OF PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Ronnie Slack TITLE Engineering Technician DATE 5/21/09

Type or print name Ronnie Slack E-mail address: Ronnie.Slack@dmn.com Telephone No. 405-552-4615

For State Use Only

APPROVED BY: Terry W. Lipe TITLE DISTRICT 1 SUPERVISOR DATE JUN 03 2009

Conditions of Approval (if any):

**DEVON ENERGY PRODUCTION COMPANY LP**

Well Name: O W STATE #1		Field: WILSON SOUTH	
Location: 660' FSL & 660' FEL; SEC 22-T21S-34E		County: LEA	State: NM
Elevation: 3697' GL; 3716' KB		Spud Date: 7/21/01	Compl Date: 9/25/01
API#: 30-025-35553	Prepared by: Ronnie Slack	Date: 5/20/09	Rev:

**CURRENT WELLBORE**

17-1/2" hole  
13-3/8", 54.5#, J55, STC, @ 1400'  
 Cmt'd w/1200 sx, circ to surf

DV Tool @ 3576'

TOC @ 5100' (CBL-9/15/01)

12-1/4" hole  
9-5/8", 40#, HCK-55 & N80, LTC, @ 5982'  
 Cmt'd w/1940 sx, circ to surf

DV Tool @ 9269'

2-3/8", 4.7#, P110 production tubing (7/16/02)

1.81 F Nipple @ 12744'  
 1 jt, 32', 2-3/8" tubing  
 TZ On/Off Tool w/1.81 profile @ 12777'  
Arrow Set 'Packer @ 12.779' (7/16/02)  
 4' sub  
 1.81 F profile @ 12790'  
 6' sub  
 1.81 R nipple @ 12797'  
 Titan surge tool, w/ re-entry guide @ 12799'.

**MORROW** (9/21/07)  
 12824', 12827', 12828', 12829'; 12917'-12921'  
 12923'-12926'; 12928'-12931'; 12933'-12937'  
 12939'-12941'; 12952'-12956'; 12958'-12961'  
 13014'-13020'

7/16/02: Frac Morrow

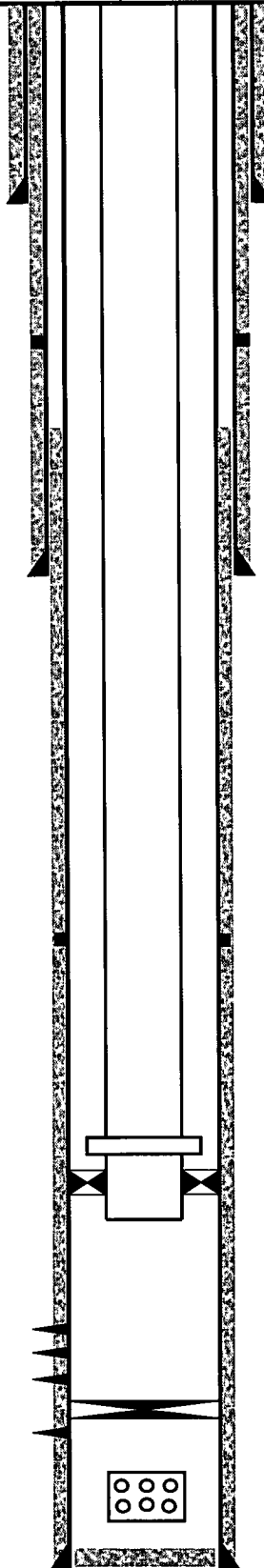
8-3/4" Hole  
5-1/2", 17#, HCP-11, LTC, @ 13,300'  
 Cmt'd w/2345 sx. TOC @ 5100'

CIBP @ 13017' (7/13/02)

Top of TCP guns @ 13045'

13274' PBD

13,300' TD



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Well Name: O W STATE #1		Field: WILSON SOUTH	
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**PROPOSED PLUG & ABANDONMENT**

17-1/2" hole

13-3/8", 54.5#, J55, STC. @ 1400'

Cmt'd w/1200 sx, circ to surf

DV Tool @ 3576'

TOC @ 5100' (CBL-9/15/01)

12-1/4" hole

9-5/8", 40#, HCK-55 & N80, LTC. @ 5982'

Cmt'd w/1940 sx, circ to surf

Cap = .4257 ft<sup>3</sup>/ft

DV Tool @ 9269'

MORROW (9/21/07)

12824', 12827', 12828', 12829'; 12917'-12921'  
12923'-12926'; 12928'-12931'; 12933'-12937'  
12939'-12941'; 12952'-12956'; 12958'-12961'

13014'-13020'

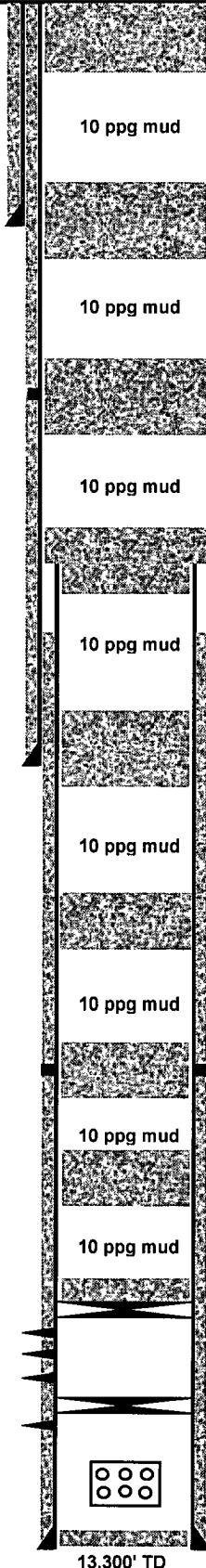
7/16/02: Frac Morrow

8-3/4" Hole

5-1/2", 17#, HCP-110, LTC. @ 13,300'

Cmt'd w/2345 sx. TOC @ 5100'

Cap=.1305 ft<sup>3</sup>/ft



**Proposed:**

1. Spot 35 sx plug (108') to surface
2. Cut wellhead off & set dry hole marker

**Proposed:**

1. Spot 35 sx plug @ 1450'
2. WOC & Tag (Calc. PBD @ 1342')

**Proposed:**

1. Spot 35 sx plug @ 3626'
- (Calc. PBD @ 3518')

**Proposed:**

1. Cut 5-1/2" csg @ +/-5000'
2. Spot 25 sx stub plug @ 5050'
3. WOC & Tag (Calc. PBD @ 4938')

**Proposed:**

1. Spot 25 sx plug @ 6032' (9-5/8" shoe @ 5982')
2. WOC & Tag (Calc. PBD @ 5780')

**Proposed:**

1. Spot 25 sx plug @ 8154' (top of bone spring)
- (Calc. PBD @ 7902')

**Proposed:**

1. Spot 25 sx plug @ 9319'
- (Calc. PBD @ 9067')

**Proposed:**

1. Spot 25 sx plug @ 11262' (top of Wolfcamp)
- (Calc. PBD @ 11010')

**Proposed:**

1. Set CIBP @ +/-12800'
2. Dump 35' cement on top

CIBP @ 13017' (7/13/02)

Top of TCP guns @ 13045'

13274' PBD