

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88202
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised Feb. 26, 2007

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Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address KEVIN O BUTLER & ASSOCIATES, INC. ✓ PO BOX 1171, MIDLAND, TEXAS 79702		² OGRID Number 12627 ✓
		³ Reason for Filing Code/ Effective Date CO/CC 5/21/09 Rd to Prod.
⁴ API Number 30 - 02529067 ✓	⁵ Pool Name ANDERSON RANCH CISCO CANYON North ✓	⁶ Pool Code 1360 ✓
⁷ Property Code 25337	⁸ Property Name STATE LAND 76 ✓	⁹ Well Number 4 ✓

II. ¹⁰ Surface Location

UL or lot no. E	Section 1	Township 16-S	Range 32-E	Lot Idn	Feet from the 2323	NORTH Line	Feet from the 330	West line	County CHAVES Lea ✓
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Lse Code S	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ O/G/W
34053	PLAINS MARKETING, LP 500 DALLAS, STE 700, HOUSTON, TEXAS	O
221115	FRONTIER FIELD SERVICES, LLC 4200 E, SKELLY DRIVE, SUITE 700, TULSA, OK 74135	G

IV. Well Completion Data

²¹ Spud Date 12-29-84	²² Ready Date 2-8-85	²³ TD 10700	²⁴ PBDT 10550	²⁵ Perforations 10462-10476	²⁶ DHC, MC MC
²⁷ Hole Size	²⁸ Casing & Tubing Size	²⁹ Depth Set	³⁰ Sacks Cement		
17-1/2"	13-3/8"	415	400 sxs C		
12-1/4"	8-5/8"	4202	1800 sxs Lite H - 200 sxs H		
7-7/8"	5-1/2"	10700	1050 sxs H		

V. Well Test Data

³¹ Date New Oil 5/21/09	³² Gas Delivery Date 5/21/09	³³ Test Date 5/21/09	³⁴ Test Length 24 HOURS	³⁵ Tbg. Pressure 35 LBS	³⁶ Csg. Pressure 35 LBS
³⁷ Choke Size NA	³⁸ Oil 2.5 BBLS	³⁹ Water 1.61 BBLS	⁴⁰ Gas 2 MCF		⁴¹ Test Method 24 HOUR TANK TEST

⁴² I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:
KEVIN O BUTLER
Title:
PRESIDENT/OPERATOR

E-mail Address:
robie@geedmidland.com

Date: 5/28/09

Phone:
432-682-1178

OIL CONSERVATION DIVISION

Approved by:


PETROLEUM ENGINEER

Approval Date:

JUN 03 2009

KEVIN O. BUTLER & ASSOCIATES

STATE LAND "76" WELL NO. 4
2323' FNL & 330' FWL
Sec. 1, T16S, R32E
Undesignated Anderson Ranch (Cisco Canyon) Field
Lea County, New Mexico
NM # _____, District Hobbs, API# 30-025-29067/08770

Spud. 12/29/84 TD: 1/24/85 Comp: 2/8/85

IPF: 660 BO + 512 MCF + 0 WTR

Drilling note:

Lost returns while spotting acid on perfs
10462-76'

Recomplete in L/Wolfcamp

Set CIBP @ 10350' & perf 9893-95, 9878-82, 9868-74, 9858-64, 9826-28, 9814-16, 9804-10 & 9792-9800' w/4 spf. Set pkr @ 9700'. Loaded annulus with 145 bbls 2% KCl wtr. Treat perfs w/5000 gal 15% HCl + 120 balls. Had good ball action w/6 indicated breaks. Began swabbing. Swabbed 52 bbls load wtr & started getting 7-9% oil w/good gas. 2nd day FL @ 5500' w/100' free oil on top. 3rd day FL @ 5500' w/no oil on top, swabbed 20 bbls of formation wtr. Release pkr & set @ 7660'. Pumped 40 bbls wtr down tbg. Started cmt 50 sxs Class G + 75 sxs neat. Pressure built up then backed off. Release pkr & reversed out cmt. Pulled up 125' & reset pkr. POH w/tbg & pkr. Drilled out 240' cmt. Test well-no leaks. Knocked out CIBP. RIH w/pkr & set @ 10,100'. A/2500 gals 15% FeHCl followed by 2500 gal 2% KCl wtr. Released pkr & POH. Set MA @ 10,460, TA @ 10,350.

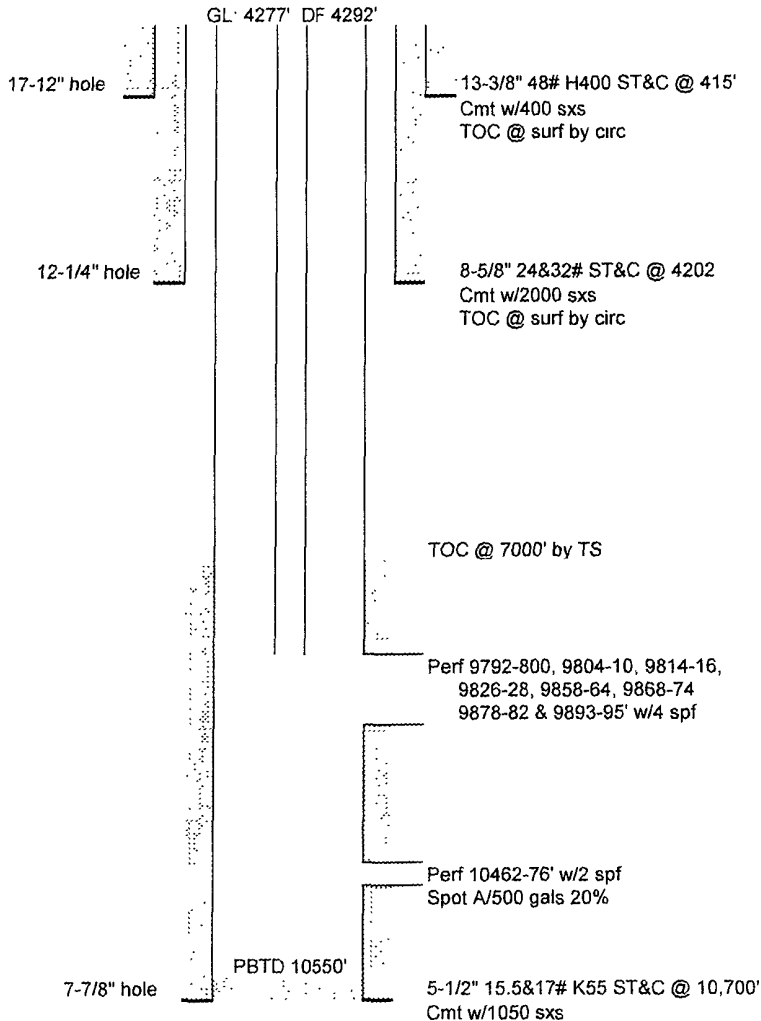
Tubing Detail

333 jts 2-7/8" (only record on file)

Rod Detail

99 1" rods
105 7/8" rods
212 3/4" rods
1 2.5 x 1.5 x 18 x 20 x 23 RHBC pump

Well commingled on surface with #1 well which is a Wolfcamp only well.



Nov-93