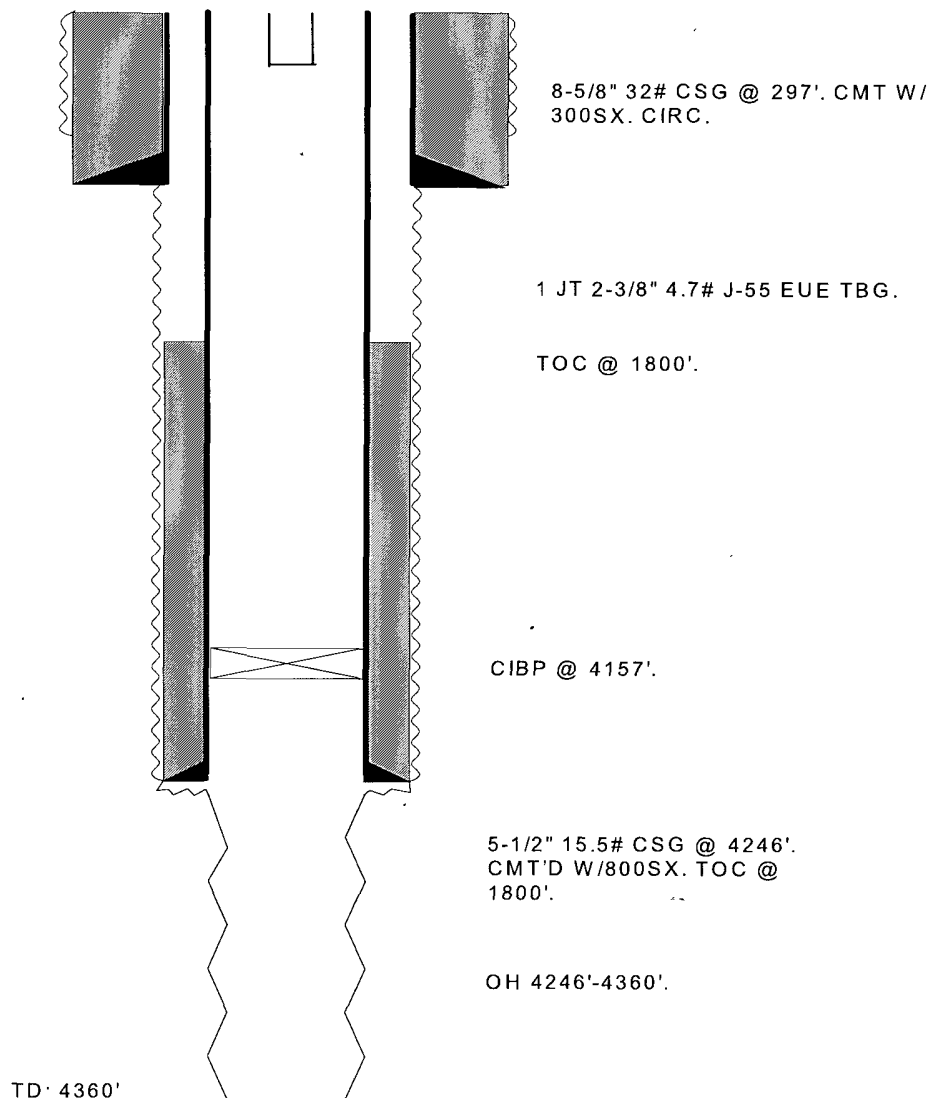


Submit to Appropriate District Office Five Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources RECEIVED APR 09 2009 HOBSOCD OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 July 17, 2008												
1. WELL API NO. 30-025-01550 ✓																		
2. Type Of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN ✓																		
3. State Oil & Gas Lease No.																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4 Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input checked="" type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name SEMGSAU														
				6 Well Number #704														
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER RWTP - Recompletion ✓																		
8. Name of Operator XTO Energy Inc.				9. OGRID Number 005380														
10. Address of Operator 200 N Loraine, Ste. 800 Midland, TX 79701				11. Pool name or Wildcat Maljamar; Grayburg-San Andres ✓														
12 Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface	I	29	17S	33E		1650'	South	990'	East	Lea								
BH:																		
13. Date Spudded 10/6/54		14. Date T D Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 11/12/08		17 Elevations (DF & RKB, RT, GR, etc.) 4095' KB, 4085' G										
18 Total Measured Depth of Well 4377'			19. Plug Back Measured Depth 4360' (1954)			20. Was Directional Survey Made		21. Type Electric and Other Logs Run										
22 Producing Interval(s), of this completion - Top, Bottom, Name 4,246' - 4,360' San Andres & 4021' - 4045' Grayburg																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8 5/8"		32#		297'				300 sxs		Circulated								
5 1/2"		15.5#		4246'				800 sxs		1800' TOC								
24. LINER RECORD																		
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN												
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2 7/8"		4,234'		4,178 CIBP														
26. Perforation record (interval, size, and number) 4,246' - 4,360' San Andres 4,021' - 4,045' Grayburg (1 spf, 24' & 24 holes)																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4,246' - 4,360'</td> <td>Acidz w/3,000 gls 15% hcl, flushed</td> </tr> <tr> <td></td> <td>w/29 bbls 2% kcl</td> </tr> <tr> <td>4,021' - 4,045'</td> <td>Acidz w/1,300 gls 15% hcl acid (Ctd)</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4,246' - 4,360'	Acidz w/3,000 gls 15% hcl, flushed		w/29 bbls 2% kcl	4,021' - 4,045'	Acidz w/1,300 gls 15% hcl acid (Ctd)
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	w/29 bbls 2% kcl																	
4,021' - 4,045'	Acidz w/1,300 gls 15% hcl acid (Ctd)																	
28. PRODUCTION																		
Date First Production 9/28/08		Production Method (Flowing, gas lift, pumping - Size and type pump) 2.5" X 1.5" - RXBC - 24' - 3'					Well Status (Prod. or Shut-in) Producing											
Date of Test 11/19/08	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 7	Water - Bbl. 185	Gas - Oil Ratio											
Flow Tubing Press Sold	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr.)												
29 Disposition of Gas (Sold, used for fuel, vented, etc.)						30 Test Witnessed By												
31. List Attachments																		
32 If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial.																		
Latitude				Longitude				NAD: 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature <u>Kristy Ward</u> Printed Name <u>Kristy Ward</u> Title <u>Regulatory Analyst</u> Date <u>4/07/09</u> E-mail address <u>kristy.ward@xtoenergy.com</u>																		

SEMGS AU #704
RWTP
Cont'd.

27. While dropping 35 -1.3 SGBS in last 1008 gals of acid @ a rate of 4 BS every 3.1 bbls. Flushed w/26 bbls of 2% kcl. Frac'd down 3 ½" tbg w/53,000 gals 30# linear gel, 51,000 gals 40# linear gel carrying 8,000# 14/30 LiteProp-125,84,750# 16/30 White Sd. & 18,000# 16/30 Super LC Sd. Flushed 1 bbl short of top perf w/1,437 gals of 40# linear gel.

SEMGSAU #704 WIW WELLBORE DIAGRAM



DATA

LOCATION:

COUNTY/STATE: LEA COUNTY, NEW MEXICO

FIELD: MALJAMAR GRAYBURG SAN ANDRES

FORMATION: GRAYBURG

NMOCD LEASE NO: 003355 **API #:** 30-025-01550

XTO ACCTG #: 450

PRODUCTION METHOD: TA'D.

HISTORY

10/06/54: SPUD WELL.

10/08/54: SET 8-5/8" CSG @ 297'. CMT'D W/300 SX CIRC.

10/25/54: SET 5-1/2" CSG @ 4246'. CMT'D W/800 SX. DID NOT CIRC.

11/01/54: DRLD OH TO 4360'. FRAC'D W/15000 GALS & 15000 # SD (1 PPG). IPF 960 BOPD, 0 BWPD, FTP 900 PSIG, GOR TSTM.

05/20/56: FRAC'D W/30000 GALS LEASE CRUDE & 30000# SD (1 PPG).

04/19/60: A. W/1000 GALS 15%. BEFORE: 9 BOPD, 3 BWPD, 37 MCFPD. AFTER: 30 BOPD, 32 BWPD, 94 MCFPD.

07/13/61: A. W/1500 GALS 15%. BEFORE: 12 BOPD, 5 BWPD, 39 MCFPD. AFTER: 20 BOPD, 13 BWPD.

08/29/72: P. 28 BOPD, 47 BWPD. LD RODS & TBG.

09/14/72: RAN INJ EQT. SET GUIBERSON PKR @ 4100'.

09/26/72: CWTI. INJ 400 BWPD @ 1000 PSIG.

??/83: STOPPED INJ IN WELL. LAST INJ 15 BWPD @ 2000 PSIG.

05/16/85: RAN BIT & SCRAPER TO 4188'

05/17/85: SET CIBP @ 4157'. CIRC WELL W/PKR FLUID. LD TBG. **WELL TA'D.**

12/10/93: TSTD CSG TO 300 PSIG FOR 30". HELD OK.

12/01/01: TSTD CSG TO 520 PSIG FOR 30". HELD OK.

5/23/05: TRIED TO PRESS UP ON CSG, PRESSURED UP TO 425 PSI @ 2 BPM. SD & PRESSURE GOES TO 0 PSI