

Submit 3 Copies To Appropriate District
Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
MAY 26 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSUCD

Form C-103
May 27, 2004

WELL API NO. 30-025-25127	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: South Hobbs (GSA) Unit	
8. Well Number 112	
9. OGRID Number 157984	
10. Pool name or Wildcat Hobbs; Grayburg - San Andres	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>WIW</u>	
2. Name of Operator Occidental Permian Limited Partnership	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294	
4. Well Location Unit Letter <u>M</u> : <u>585</u> feet from the <u>South</u> line and <u>710</u> feet from the <u>West</u> line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM County <u>Lea</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3614' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Commence Injection After Workover <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Subject well commenced injection on 5/22/09 - the well had been shut-in since the RTI procedure (11/22/08 - 1/8/09); see attached copy of previously approved C-103 (4/13/09).

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 5/26/09
E-mail address: Mark_Stephens@oxy.com Telephone No. (713) 366-5158

For State Use Only

APPROVED BY [Signature] TITLE DISTRICT 1 SUPERVISOR DATE JUN 02 2009
Conditions of Approval, if any:

COPY

RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources DepartmentForm C-103
Revised 5-27-2004

FILE IN TRIPLICATE

APR 10 2009 OIL CONSERVATION DIVISION

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HOBBSOCD

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Santa Fe, NM 87505

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WELL API NO. 30-025-25127	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit Section 3 <input checked="" type="checkbox"/>	
8. Well No 112	<input checked="" type="checkbox"/>
9. OGRID No. 157984	<input checked="" type="checkbox"/>
10. Pool name or Wildcat	Hobbs (G/SA) <input checked="" type="checkbox"/>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals)	
1. Type of Well. Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <u>Injection</u>	
2. Name of Operator Occidental Permian Ltd. <input checked="" type="checkbox"/>	
3. Address of Operator 4008 N. Grimes PMB-269, Hobbs, NM 88240	
4. Well Location Unit Letter <u>M</u> <u>585'</u> Feet From The <u>South</u> <u>710'</u> Feet From The <u>West</u> Line <input checked="" type="checkbox"/> Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County <u>Lea</u>	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3614' KB	
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12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> OTHER <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <u>Return well to injection</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RU PU
2. RIH W/ 4-1/2" ARROWSET RBP, SET RBP @ 3836
3. RIH W/4-1/2" RBP ON 20JTS 2-3/8" TBG
4. SET 3ND RBP @634
5. DUMPED 2 SX SAND DWN CSG ONTO RBP
6. TALLY AND PICK UP 20JTS OF 2.375" TBG. TAG SAND 25' OUT. NEED TO CLEAN OUT SAND
7. TAG PKR @ 3836' WITH 123 JTS OF 2.375", 9' OUT
8. POOH W/ PKR ON 123 JTS OF 2 375" TBG
9. PICK UP 3.875" 11 BIT AND RIH
10. TAG FILL AT 4110' W/ 132JTS OF TBG.
11. START DRILLING AT 4102', DOWN TO 4117' MADE A CONNECTION COULDN'T CIRCULATE EITHER WAY.

*** SEE ATTACHED ***

I hereby certify that the information above is true and complete to the best of my knowledge and belief I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Rebecca L. Larmon TITLE Administrative Associate DATE _____
 TYPE OR PRINT NAME Rebecca L. Larmon E-mail address: rebecca_larmon@oxy.com TELEPHONE NO. 575-397-8247

For State Use Only

APPROVED BY Terry W. Lipp TITLE DISTRICT 1 SUPERVISOR DATE APR 13 2009
 CONDITIONS OF APPROVAL IF ANY _____

12. TBG WAS PLUGGED WORKED W/ IT TILL IT BROKE FREE AND STARTED GETTING COOD CIRCULATION 38 BPM AT 700 PSI
13. RUN BACK IN THE HOLE W/ 3.875" BIT. TAGGED @4117
14. START DRILLING FROM 4117' TO 4163'
15. DRILLED TO 4209'
16. RIH W/ NEW 3.875 L2 BIT. TAG HIGH @ 4199'
17. DRILLING FROM 4199', NEW PBD @ 4220'
18. DRILLED FROM 4169' TO 4220'
19. RIH W/ 4.5 ARROW SET 1X PKR IN HOLE DOWN TO 4110' WITH 131 JTS
20. PKR WOULD NOT SET UNTIL GOT UP TO 3934' W/ 126 JTS
21. POOH UP TO 3905' W/ 125 JTS AND SET PKR
22. ACIDIZE, SALT BLOCK, 15% NEFE @ 3.5 BPM W/ 1180 MAX PSI
23. RELEASE PKR AND PULL W/ 125 -2 7/8 WORKSTRING
24. PICK UP 41/2 LOK-SET PKR W/ PUMP OUT PLUG AND RIH W/ 4' PERF SUB AND RIH W/ 124-2 3/8 WORKSTRING, SET PKR @ 3873'
25. PRESSURE UP 4 1/2 CSG TO 600 PSI, RUN 30 MIN, MIT TEST, OCD WAS PRESENT
26. RD PU AND REV UNIT. CLEAN LOCATION

RU PU 11/22/08

RD PU 1/08/09

