Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 June 19, 2008	
1625 N. French Dr., Hobbs, NM 88240		11000000	WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-25241	
District III 1000 Rio Brazos Rd, Aztec, NM 87410	1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE	
District IV	Santa Fe, N	IM 87505	6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name Santa Fe	
1. Type of Well: Oil Well Gas Well Other SWD			8. Well Number 002	
2. Name of Operator Mar Oil and Gas Corporation			9. OGRID Number 151228	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 5155 Santa Fe, NM 87502			SWD; San Andres	
4. Well Location				
Unit Letter D :	660feet from theNor			
Section 35	Township 10S 11. Elevation (Show whether	Range 36E	NMPM Lea County	70000 as
	11. Elevation (Show whether	er DR, RKB, R1, GR, etc)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF IN	NTENTION TO:	1 9116	GOOSEBOH BSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK FILL I O MIL ALTERING CASING [7
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DF	ILLING OPNS. P AND A	ī
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	Ceved A	
DOWNHOLE COMMINGLE				
OTHER:		OTHER:	Γ]
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion. No earthen pits will be constructed during installation of 3 1/2" casing				
Well fluids will be circulated to steel pit and disposed in NMOCD permitted facility SWD order - R-5932				
Existing perforations from 4968-4998ft will be protected with sand				
Mar purposes to run a 3 ½"8.9# J55 flush joint liner from 4960ft to surface				
Cement in place with 120 sacks Class "C" cement with retarder x cement circulated to surface				
Run plastic coated AD1 tension packer with 1.900 internally plastic coated tubing Circulate with packer fluid x set packer at 4950ft x pressure test to 350psi for 30 minutes				
Return well to disposal service				
Copy sent to Will Jones v	vith Engineering bureau in Sa	anta Fe		
Spud Date:	Rig Relea	an Detai		
Space Sale.	Kig Kelea	ise Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
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SIGNATURE Belly E-1	ruline TITLE_	Foreman	DATE 6/2/09	
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680				
APPROVED BY Conditions of Approval (If any):	TITLE_		PRVISOF DATE JUN0220	J7
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