

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

June 19, 2008

RECEIVED

MAY 29 2009

HOBBSOCD

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-35167

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Eunice Monument South Unit

8. Well Number

747

9. OGRID Number

005380

10. Pool name or Wildcat

Eunice Monument; Grayburg-San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒Gas Well ☐

Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

200 N. Loraine, Ste. 800 Midland, TX 79701

4. Well Location

Unit Letter A: 1200' feet from the North line and 1310' feet from the East lineSection 15 Township 21S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐CHANGE PLANS ☐PULL OR ALTER CASING ☐MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

OTHER: Clean Out & Acid Stimulate

☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU PU. Rack 2-7/8" WS. POOH w/rods & pmp. ND WH. NU BOP. POOH w/prod.tbq. Check for signs of scale buildup on pmp, rods, & tbq.

2. RIH w/6-1/8" bit & 7" scraper on 2-7/8" WS to 3931'(PBD). Circulate hole clean.

3. RIH w/7" treating packer on 2-7/8" WS. Set packer at 3725'.

Cont'd. on Next Page.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Kristy Ward*TITLE Regulatory AnalystDATE 05/18/09Type or print name Kristy Ward

E-mail address:

PHONE 432-620-6740

For State Use Only

APPROVED BY

Cathy M. Hill

TITLE

DISTRICT 1 SUPERVISOR

DATE

JUN 02 2009

Conditions of Approval (if any):



Stimulation Procedure
LEA COUNTY, NEW MEXICO
May 18, 2009

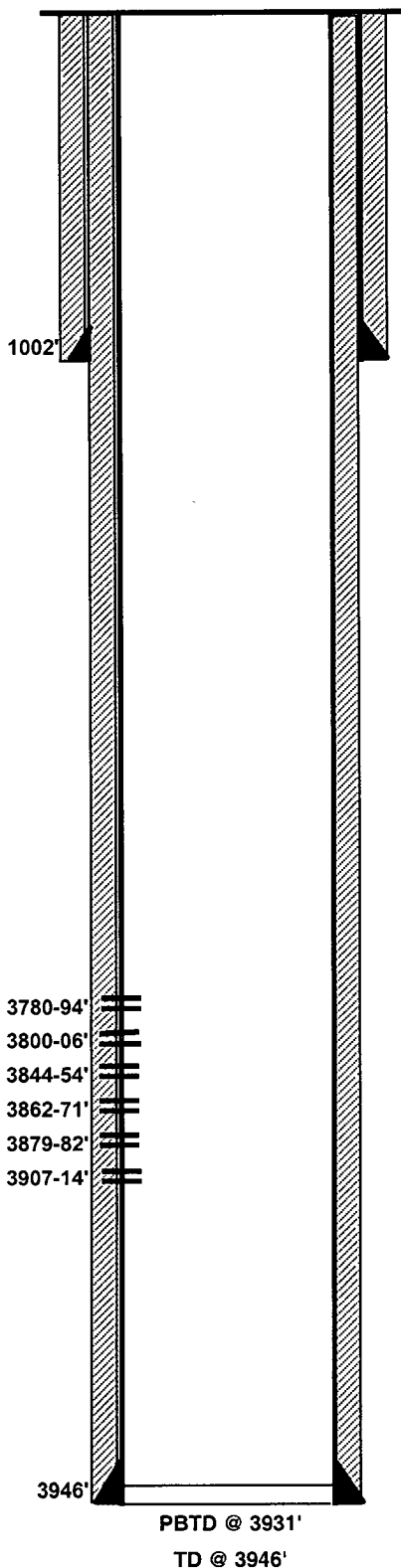
4. MIRU acid company. Load and maintain TCA to 500 psig during job. Treat the isolated interval with **5,000 gals of 20% NEFE 90/10** in 4 stages dropping rock salt for block between each stage. Use the following pump schedule but **adjust the volumes as necessary** on job to achieve good block action:
 - a. 1000 gals acid
 - b. 400 # rock salt in 10 bbls 9# brine
 - c. 1,000 gals acid
 - d. 750 # rock salt in 15 bbls 9# brine
 - e. 1,500 gals acid
 - f. 900 # rock salt in 20 bbls 9# brine
 - g. 1,500 gals acid
 - h. Over flush with 25 bbls fresh wtr[Total of 5,000 gals of 20% 90/10 acid and 2,050 lbs rock salt, order out 3,000 lbs]
5. RDMO acid company.
6. Flow/Swab and back acid load. Determine flow rate and oil cut.
7. POOH and LD packer and workstring.
8. RIH with production tbgs. ND BOP. NU WH. RIH with rods, and pump designed for 500 bfpd or better estimate based on swab results. RWTP. RDMO PU.

CURRENT WELLBORE DIAGRAM

| | | | |
|----------------------------------|-----------|------------------------|-------------------|
| LEASE: EMSU | WELL: 747 | FIELD: Eunice-Monument | API: 30-025-35167 |
| LOC: 1310 FWL & 1200 FNL, Unit A | SEC: 15 | BLK: T21S, R36E | CHEVNO: HA7944 |
| SVY: N.M.P.M. | GL: 3572 | CTY/ST: Lea Co., NM | SPUD: 11/15/2000 |
| CURRENT STATUS: Producer | KB: 3578 | DF: | TD DATE: |

9-5/8", 36#, K-55 LCT
Csg set @ 1002' w/550 sx
Cmt circ'd to surf.
12-1/4" hole

7", 20# , K-55 Csg.
set @ 3946' w/ 900 SX
Circ'd cmt to surf.
8-3/4" hole



Date Completed: 2-24-2001
Initial Prod: 30 BOPD/ 470 BWPD/ 4 MCFGPD
Initial Formation: Grayburg From: 3780' To: 3914'
Completion Data:
RIH w/4" guns w/3 SPF @ 120 degs., perf'd 3780'-94', 3800'-06', 3844'-54', 3862'-71', 3879'-82', 3907'-14', total 147 shots Acidized 1750 gal w ball sealers then acidized with 2500 gals 50 qual CO2. Swab 10% oilcut. Place on pump.

Additional Data:
T/Rustler @ 1340'
T/Salado @ 1431'
T/Tansil @ 2602'
T/Yates @ 2804'
T/7Rvrs @ 2996'
T/Queen @ 3420'
T/Penrose @ 3546'
T/Grayburg Zn 1 @ 3732'
T/Grayburg Zn 2 @ 3771'
T/Grayburg Zn 3 @ 3838'
T/Grayburg Zn 4 @ 3872'

Updated 05/23/08