

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

EOG Resources Inc.

3a. Address

P.O. Box 2267 Midland, Texas 79702

3b. Phone No. (include area code)

915 686 3689

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**2200' FEL & 1880 FSL
Sec 6, T25S, R34E**

5. Lease Serial No.

NMM30400, NMM19859

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

Red Hills North Unit

8. Well Name and No.

Red Hills North Unit 604

9. API Well No.

10. Field and Pool, or Exploratory Area

Red Hills Bone Spring

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other: Completion

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

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12/24/02 Ran 179 jts 4 1/2", 11.6# P-110, liner from 11682' to 18674'.
12/25/02 Cemented w/ 150 sx Premium lead, 350 sx H tail.
12/27/02 Tested liner top to 2000# psi.
01/15/03 Rig up HES. Pumped 50 bbls 50# gel & 600 gal XYLENE, 4000 gal 15% HCL.
01/17/03 RIH w/ 4 1/2" composite bridge plug & set @ 18594'.
01/18/03 RIH w/ HES 3 3/8" perforating gun. Prepare to perforate.
01/19/03 Perforated 13731' to 18380', total 50 holes. Pumped 8000 gal spot acid, 2000 gal treated 2% KCL flush.
01/23/03 Frac w/ 18065 gal Spearhead acid, 24105 gal 30# Delta Frac 200, 3232 gal 30# Delta Frac 200 w/ 0.5 ppg 18/40 Versaprop Sand, 36222 gal 30# D.F. 200 pad. POOH. Shut well in.
01/24/03 Rig up Key Well Service. Begin clean out after frac.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Stan Wagner

Title

Regulatory Analyst

Date **02/06/2003**

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.