



February 18, 2003

EOG Resources, Inc.
P.O. Box 2267
Midland, TX 79702
(915) 686-3600

Mr. Chris Williams
New Mexico Oil Conservation Commission
1625 N. French Drive
Hobbs, New Mexico 88240

RE: Red Hills North Unit No. 604
Sec 6, T25S, R34E
Red Hills Bone Spring
Lea County, New Mexico

Dear Mr. Williams,

EOG Resources, Inc. respectfully requests administrative approval to produce the above-referenced well from the Bone Spring formation (perforations 13731-18380) without the use of production tubing. The well contains the following tubulars:

13 3/8", 48# H-40 surface casing, set at 673', cement circulated to surface
9 5/8", 40# J-55 & L-80 intermediate casing, set at 5108', cement circulated to surface
7", 26# HCP-110 production casing set at 12775', cement top at 5310' by temp survey
4 1/2", 11.6# P-110 liner from 11682' to 18674', cemented w/ 150 sx Prem, 350 sx H

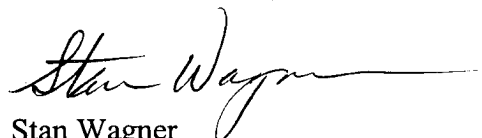
The well was fracture treated via 7" production casing and is currently flowing back at a rate of 450 to 500 BOPD at 280 to 300 psig. Our intent is to install 2 7/8" production tubing when the well ceases to flow.

We believe this tubingless completion is completely safe for the following reasons:

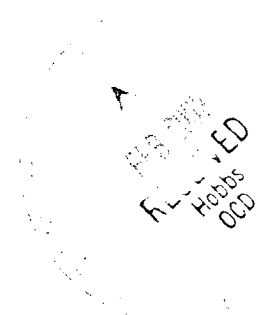
- The well is in a known producing field
 - No corrosive or pressure problems are known to exist
 - The well is a single completion
 - The after-frac flowing pressures are low, less than 1000 psig
 - This completion method has previously been used in other wells within this field
- ? Is this bottomhole or surf. pressure
CWL

Thank you for your consideration of this request. If additional information is needed, please contact me at 915 686 3689.

Sincerely,
EOG RESOURCES, INC.


Stan Wagner
Regulatory Analyst

OK. Chris Williams



Results of Directional Survey

30-025-35900

EOG RESOURCES
RED HILLS NORTH UNIT # 604

	MD	N/S	E/W	VD
	13726	-406.95	-1466.29	12283.79
TOP PERFS/OH	13731	-408.08	-1471.16	12283.91
	13758	-414.18	-1497.46	12284.57
	18328	-1402.81	-5957.45	12307.87
BOT PERFS/OH	18380	-1416.27	-6007.68	12308.27
	18391	-1419.12	-6018.30	12308.36

NEXT TO LAST	18581	-1470.56	-6201.12	12313.78
LAST READING	18644	-1487.40	-6261.81	12315.21
TD	18688	-1499.16	-6304.20	12316.21

Surface Location	1880	FS	2200	FE
Projected BHL	381	FS	3224	FE
Location of				
Top Perfs/OH	1472	FS	3671	FE
Bottom Perfs/OH	464	FS	2928	FE

SUMMARY of Subsurface Locations

Surface Location	J-6-25S-34E	1880	FS	2200	FE	Vert. Depth
Top Perfs/OH	J-6-25S-34E	1472	FS	3671	FE	12283.91
Bottom Perfs/OH	N-1-25S-33E	464	FS	2928	FE	12308.27
Projected TD	N-1-25S-33E	381	FS	3224	FE	12316.21