

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
RECEIVED
OIL CONSERVATION DIVISION
JUN 04 2009
1220 South St. Francis Dr.
Santa Fe, NM 87505
HOBBSOCD

Form C-103
June 19, 2008

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30 025 37054
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Primero Operating, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator PO Box 1433, Roswell, NM 88202-1433		7. Lease Name or Unit Agreement Name Albacore 25 Com
4. Well Location Unit Letter N : 1310 feet from the South line and 1350 feet from the West line Section 25 Township 16S Range 35 NMPM Lea County		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3960		9. OGRID Number 18100
		10. Pool name or Wildcat Shoe Bar, Atoka, Wolfcamp, Abo

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: **Zone Tests**

☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8/13/08 to 8/25/08: Perforate Atoka 11,236-46, 11,266-74, 11,306-10, 4 spf 88 holes .4" dia.

Acidize with 2500 gals 15%, swabbed dry w/ 5% oil

8/26/08 to 8/29/08: Set CIBP @ 11,155', Perforate Wolfcamp 10,660-90', 2 SPF, 44 holes .4" dia.

Acidize w/ 2500 gals 15%, swab 250 bbls H2O No Show, steady fluid level @ 4700' FS

9/2/08 to 9/5/08: Set CIBP @ 10,630', Perforate Wolfcamp 10,506-12, 514-22, 526-32, 534-42', 2 SPF, 60 holes, .4" dia.

Acidize w/ 2500 gals 15%, swab 259 bbls H2O No Show, Steady fluid level @ 4100' FS

9/8/08 to 9/10/08: Perforate Abo 8918-22, 8926-32, 8936-46, 8948-52, 2 spf, 52 holes, .4" dia.

Acidize w/ 2500 gals 15%, Swab dry, no show

9/11/08 Gandy Corp. ran injection test, pump 1000 bbls H2O in 6 hours on vacuum

9/15/08 to 9/17/08: Drill out CIBP @ 10,630' and run injection test, Well taking 4 BPM on vacuum. RDMO

The well is currently waiting for possible SWD Permit from NMOCD.

Spud Date:

February 12, 2005

Rig Release Date:

September 17, 2008

See Current Wellbore Diagram Attached

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **President**

DATE **June 3, 2009**

Type or print name **Phelps White**

E-mail address: **pwiv@zianet.com**

PHONE: **575 622 1001**

For State Use Only

APPROVED BY:

TITLE

PETROLEUM ENGINEER

DATE

6-4-09

Conditions of Approval (if any):

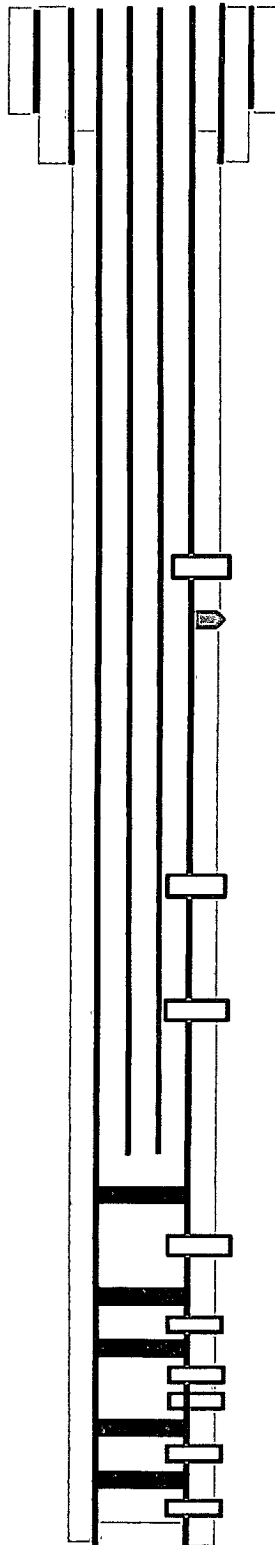
FOR RECORD ONLY



Well Bore Diagram

Well Name: Albacore 25#1

Updated 6/2/2009



13 3/8" 48# H-40 @ 400'
Top of Cement behind 5 1/2" casing @ 2050'
8 5/8" 32# J-55 @ 4,625'

Abo Perforations; 8918-22, 8926-32, 8936-46, 8948-52, 2 spf, 9/8/08

DV Tool @ 9436

WC #2 Perforations; 10,506-12, 514-22, 526-32, 534-42, 2 spf 28', 2 spf, 60 holes, .4", 9/2/08
Acidize w/ 2500 gals, 9/3/08, Swab 259 bbls, No Show, Steady FL @ 4100' FS
9/11/2008 WC #2 zone alone took 2 BPM on vacuum.

WC #1 Perforations; 10,660-65, 10,674-90', 2 spf, 44 holes .4" dia. 8/26/08
Acidized w/ 2500 gals, 8/27/08, Swab 354 bbls fluid, No Show, steady FL @ 47
9/15/2008 WC#1 and WC #2 zones combined took > 4 BPM on vacuum.

352 Joints 2 7/8" tubing in hole open ended at approximately 11,140'

CIBP 11,155 - 8/26/08

Atoka perforations: 11,236-46, 11,266-74, 11,306-10' 4 spf, 88 holes .4" dia. 8/18/08.
Acidized w/ 2500 gals, 8/19/08 - swabbed dry w/ show oil

CIBP 11,790 - Last operation by Chesapeake 11/22/07

Perforations; 11,824-11,836 Upper Atoka 8/09/05

CIBP 11,960

Perforation: 12,014-12,022 Atoka 7/22/05

Perforations: 12,029-12,052, Atoka Fat Lady 1 7/16/05

CIBP 12,490

Perforations: 12,540-12,600 Chester Shale 7/12/05

CIBP 12,430

Perforations: 12,660-12,672 Chester Lime 6/24/05

5 1/2" 17# L-80 @ 12,745'