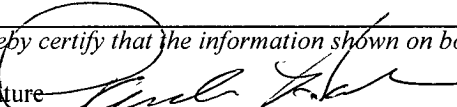


Submit To Appropriate District Office Two Copies District I 1625 N French Dr, Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S St Francis Dr, Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-025-38432					
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19 15.17 13 K NMAC)				5. Lease Name or Unit Agreement Name New Mexico M State			
				6. Well Number 061			
7. Type of Completion. <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Range Operating New Mexico, Inc.				9. OGRID 227588			
10. Address of Operator 100 Throckmorton St., Ste. 1200, Fort Worth, Texas 76102				11. Pool name or Wildcat Blinebry Oil & Gas; Drinkard			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	P	18	22S	37E	P	790	
BH:	P	18	22S	37E	P	790	
13. Date Spudded 1-27-2009		14. Date T.D. Reached 6960		15. Date Rig Released 2-10-2009		16. Date Completed (Ready to Produce) 3-01-2009	
18. Total Measured Depth of Well 6960		19. Plug Back Measured Depth 6912		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Borehole Compensated Sonic, Gamma Ray, Platform Express	
22. Producing Interval(s), of this completion - Top, Bottom, Name 6614 - 6624 Drinkard, 5766 - 5904 Blinebry Oil & Gas							
CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT		DEPTH SET		HOLE SIZE	
8.625		24		1133		12.25	
						350 sx 35:65 C	
						150 sx C	
5.5		17		6960		8.625	
						1400 sx POZ/C	
						100 C	
24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6936	
					SN @ 6937	TAC @ 5455	
26. Perforation record (interval, size, and number) 6614 - 6624; .41, 6 spf 5766 - 5770; .41, 3 spf 5900 - 5904; .41, 3 spf Total 84 shots				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				6614 - 6624		Frac w/4000 gals 15% acid, 145,589#s 20/40 Ottawa sd & 38,850#s 20/40 resin coated sd	
				5766 - 5904		Frac w/129,100#s 20/40 Ottawa sd & 33,300#s 20/40 resin coated sd	
PRODUCTION							
Date First Production 3-01-2009		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 1 1/2" Insert Pmp			Well Status (Prod or Shut-in) Producing		
Date of Test 3-17-2009	Hours Tested 24	Choke Size 32/64	Prod'n For Test Period	Oil - Bbl 64	Gas - MCF 70	Water - Bbl. 277	Gas - Oil Ratio 1094
Flow Tubing Press 350	Casing Pressure 70	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr) 36.8	
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold						30. Test Witnessed By Steve Almager	
31. List Attachments Inclination survey, logs, C-104s, C-103							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial.							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature  Printed Name Paula Hale Title Sr. Reg. Sp. Date 4-03-2009 E-mail Address phale@rangeresources.com							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1108	T. Canyon	T. Penn A"
T. Salt		T. Strawn	T. Penn. "B"
B. Salt		T. Atoka	T. Penn. "C"
T. Yates	2657	T. Miss	T. Penn. "D"
T. 7 Rivers	2856	T. Devonian	T. Leadville
T. Queen	3285	T. Silurian	T. Madison
T. Grayburg	3640	T. Montoya	T. Elbert
T. San Andres	3878	T. Simpson	T. McCracken
T. Glorieta	5088	T. McKee	T. Ignacio Otzte
T. Paddock	5201	T. Ellenburger	T. Granite
T. Blinbry	5476	T. Gr. Wash	
T. Tubb	6132	T. Delaware Sand	
T. Drinkard	6295	T. Bone Springs	
T. Abo	6705	T.	
T. Wolfcamp		T.	
T. Penn		T.	
T. Cisco (Bough C)		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1108	1108	Alluvium & Red Beds				
1108	2657	1549	Anhydrite & Salt				
2657	2856	199	Siltstone, Shale & Anhydrite				
2856	3429	573	Anhyrite & Anhydritic Dolomite				
3429	3640	211	Sandstone, Siltstone, Anhy & Dolo				
3640	5201	1561	Shale & Dolomite				
5201	6132	931	Dolomite, Anhydritic Dolomite				
6132	6954	822	Dolomite				