District I (1625 Natirench Dr., Hobbs, NM 8824 RECEIVE Trengy Minerals and Natural Resources District II

State of New Mexico

Form C-144 CLEZ July 21, 2008

District II 1301; W. Grand Avenue, Artesia, NM 8821JUN 03 2009 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220'S.-St. Francis Dr., Santa Fe, NM F30BBSOCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Department

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application (that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure)

Type of action: X Permit Closure

Instructions: Please submit one application (Form C-144 CLEZ) per individual closed-loop closed-loop system that only use above ground steel tanks or haul-off bins and propose to im	plement waste removal for closure, please submit a Form C-144.	
Please be advised that approval of this request does not relieve the operator of liability should operator of its responsibility to comply with any other	crations result in pollution of surface water, ground water or the er applicable governmental authority's rules, regulations or ordinances.	
I.	35 3311 65	
Operator: Chésapeaké Opérating, Inc.	OGŘID #: 147179	
Address: P.O. Box 18496 Oklahoma City, OK 73154-0496		
Facility or well name: Herman #3		
API Number: 30-025-27799 QCD Permit Nu	umber: 1-01147	
U/L or Qtr/Qtr E Section 8 Township 19 south Range	East County: Eddy	
Center of Proposed Design: Latitude 32.590300 Longitude -	-103.17662 NAD: X 1927 1983	
Surface Owner: 🔀 Federal 🔲 State 🔲 Private 🔲 Tribal Trust or Indian Allotment		
2. \[\times \ti		
Signs: Subsection C of 19,15.17.11 NMAC		
12"x 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers		
Signed in compliance with 19.15.3.103 NMAG		
Closed-loop Systems Permit Application Attachment Checklist: Subsection B of 19.1. Instructions: Each of the following trems must be attached to the application. Please in attached. Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC Operating and Maintenance Plan - based upon the appropriate requirements of 19.15. Closure Plan (Please complete Box 5) - based upon the appropriate requirements of Previously Approved Design (attach copy of design) API Number:	gdicate, by a check mark in the box, that the documents are 5,17.12 NMAC Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC	
Préviously Approved Operating and Maintenance Plan API Number:		
Treviously Approved Operating and Maintenance Plan API Number:		
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel To		

Yes (If yes, please provide the information below) No Required for impacted areas which will not be used for future service and operations: Soil Backfill and Cover Design Specifications -- based upon the appropriate requirements of Subsection H-of 19,15,17,13 NMAC Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

Will any of the proposed closed-loop system operations and associated activities occur on or in areas that will not be used for future service and operations?

Operator Application Certification:

Disposal Facility Name: Controlled Recovery, Incorporated

Disposal Facility Name: (Sundance Disposal

fácilities are required.

I hereby certify that the information submitted with this application is true, accurate and complete to the best of my knowledge and belief.

Name (Print): Bryan Afrant Title: _Sr. Reg. Compliance Spec. Signature: Date: 05/29/2009

Form C-144 CLEZ

e-mail address: bryan.arrant@chk.com

Oil Conservation Division

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Disposal Facility Permit Number: NM-01-0006

Disposal Facility Permit Number: NM-01-0003

Telephone: (405)935-3782

OCD Approval: Permit Application (including closure plan) Closure Plan (only)		
OCD Representative Signature: Land W. J. J.	Approval Date: <u>JUNO</u> 5 2009	
Title: DISTRICT 1 SUPERVISOR	ÓGĎ Permit Númber: P1-D1147	
8. Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.		
Closure Completion Date: Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks of Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized.		
Disposal Facility Name:	Disposal Facility Permit Number:	
Disposal Facility Name:	Disposal Facility Permit Number:	
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please definionstrate compliance to the items below) \(\sum_{No} \)		
Required for impacted areas which will not be used for future service and operated Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique	lions:	
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. Lalso certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.		
Name (Print):	Title;	
Signature:	Date:	
e-mail address:	Télephone:	

Chesapeake Operating, Inc.'s Closed Loop System Herman # 3

Unit E, Sec. 8, T-20-S R-38-E

Lea Co., NM API #: 30-025-27799

Equipment & Design:

Chesapeake Operating, Inc. is to use a closed loop system in the re-entry of this well. The following equipment will be on location:
(1) 250 bbl frag tank

Operations & Maintenance:

During each and every tour, the rig's drilling crew will inspect and closely monitor the drilling fluids contained within the steel tank and visually monitor any spill which may occur.

Within 48 hours should a spill, release or leak occur, the NMOCD District 1 office in Hobbs (575-393-6161) will be notified. Please note that notifications may be made earlier to the district office should a greater release occur.

This is in keeping with the reporting requirements of NMOCD's rule 19.15.29.8

Closure:

After re completion operations, fluids will be hauled and disposed to the Controlled Recovery, Inc.'s (CRI) location.

The disposal permit number for CRI is: NM-01-0006

Should this facility not be available, Sundance Disposal is the alternative site.

The permit # for this facility is: NM-01-0003.