District 1	State of New Mexico Form C-103				
1625 N. French Dr., Hobbs, NM 88240 Phone (505) 393-6161 Fax (505) 393-0720	Energy, Minerals and Natural Resources	Permit 86292			
District II		WELL API NUMBER			
1301 W Grand Ave., Artesia, NM 88210 Phone: (505) 748-1283 Fax: (505) 748-9720  1220 G. CA F. and Phone: Driving Phone: 1220 G. CA F. and Phone: 1		30-025-39101			
District III	1220 S. St Francis Dr.				
1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170	5 Indicate Type of Lease P				
District IV 1220 S St Francis Dr., Santa Fe, NM 87505 Phone: (505) 476-3470 Fax. (505) 476-3462	6 State Oil & Gas Lease No.				
SUNDRY NOTICES (DO NOT USE THIS FORM FOR PROPOSAL	7. Lease Name or Unit Agreement Name A COOPER JAL UNIT				
DIFFRENT RESERVIOR. USE "APPLICATI PROPOSALS.)  1. Type of Well O	8. Well Number 515				
2 Name of Operator TORCH ENERG	9 OGRID Number 241401				
3. Address of Operator 1331 LAMAR SUITE 13	10. Pool name or Wildcat See Area 13				
4. Well Location					
Unit Letter B: 1100 teet nom	N line and 1650 feet from th	e E line			
Section 25 Township	24S Range 36E NMF	PM Lea County			
	11 Elevation (Show whether DR, KB, BT, GR, etc.)				
	3299 GR				
Pit or Below-grade Tank Application or Closure	our A				
Pit Type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water					
Pit Liner Thickness mil Below-Grade Tank: Volume bbls; Construction Material \					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
		JENT REPORT OF:			
	AND ABANDON   REMEDIAL WORK  GE OF PLANS   COMMENCE DRILLING OF	ALTER CASING PNS. PLUG AND ABANDON			
	TPLE COMPL CASING/CEMENT JOB	[]			
Other:	Other: Perforations/Tubing	<b>\</b>			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed completion or recompletion.  1)MIRU PU. 11/5/08					
2)RU Wireline & perforated Queen 3564'-3739'; 7 Rivers 3246'-3494'; 180',2 JSPF,360 holes; Yates 2988'-3202'; 158',1 JSPF,158 holes. (Total- 338',518 holes) 11/5/08					
3)Acidized Lower 7 Rivers & Queen 3316'-3739' w/ 119 bbls 15% NEFE HCl Acid, 60 Tons CO2 & 5000# salt block. Acidized Yates & Upper 7 Rivers 2988'-3268' w/ 167 bbls 15% NEFE HCl Acid, 90 Tons CO2 & 10,000# salt block. 11/7/08 4)RDMO PU. 11/12/08					
Perforations					
TOP BOT Open Hole Shots/ft		0 E Amount			
2988 3202 1	CO2 Acid				
Pool: LANGLIE MATTIX;7 RVRS-Q-GRAYBURG , 37240 Location: B -25-24S-36E 1100 N 1650 ETOPBOTOpen HoleShots/ftShot SizeMaterialStimulationAmount324637392CO2Acid					
Tubing					
LANGLIE MATTIX;7 RVRS-Q-GRAYBURG, 37240					

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Tubing Size 2.875	Type J-55	Depth Set 3550	Packer Set		
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan SIGNATURE Electronically Signed TITLE VP DATE 12/4/2008					
Type or print n	ame Randy Ziebarth	E-mail address ziebar			
For State Use Only: APPROVED B		TITLE	DATE		