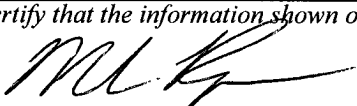


Submit To Appropriate District Office Two Copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505			State of New Mexico <b>RECEIVED</b> Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Hobbs, NM 87505 <b>APR 14 2009</b> <b>HOBBSON</b>				Form C-105 July 17, 2008			
			1. WELL API NO.		30-025-39101 ✓					
			2. Type of Lease		<input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
			3. State Oil & Gas Lease No.		141560					
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>										
4. Reason for filing:				5. Lease Name or Unit Agreement Name						
<input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15 17.13 K NMAC)				Cooper Jal Unit						
6. Well Number				515						
7. Type of Completion:										
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator				9. OGRID						
Resaca Operating Company ✓				263848 ✓						
10. Address of Operator				11. Pool name or Wildcat						
2600 W. I-20, Odessa, TX 79763				Jalmat/ Langlie Mattix ✓						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	25	24S	36E		1100	North	1650	East	Lea ✓
BH:										
13. Date Spudded	14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.)			
10/16/08	10/25/08		11/12/08		11/14/08		3299' GR			
18. Total Measured Depth of Well			19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
3801'			3743'		Yes (sent at earlier date)		Spectral PE Density CNL			
22. Producing Interval(s), of this completion - Top, Bottom, Name										
Yates 2988'-3202'; 7 Rivers 3246'-3494'; Queen 3564'-3739'										
<b>23. CASING RECORD (Report all strings set in well)</b>										
CASING SIZE		WEIGHT LB /FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24		1156'		12 1/4"		500 sx C		
5 1/2"		15.5		3762'		7 7/8"		520 sx C		
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
					2 7/8"	3550'				
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
Yates 2988'-3202'; 158', 158 holes, 1 JSPF 7 Rivers 3246'-3494'; 86', 172 holes, 2 JSPF Queen 3564'-3739'; 94', 188 holes, 2 JSPF					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					3564'-3739'		Acidized w/ 119 bbls 15% NEFE HCl Acid, 60 Tons			
					3246'-3494'		CO2, & 5000# Rock Salt. Acidized w/ 167 bbls 15%			
					2988'-3202'		NEFE HCl Acid, 90 Tons CO2 & 10,000# Salt Block			
<b>28. PRODUCTION</b>										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)				
11/14/08		Pumping, 2 1/2" x 2" x 20' Pump				Prod.				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio			
11/19/08	24									
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)				
			7	16	29	37.7				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
Sold										
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude					Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name		Title			Date		
			Melanie Reyes		Engineer Assistant			4/8/09		
E-mail Address    melanie.reyes@teai.com										

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates <u>2988'</u>	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers <u>3216'</u>	T. Devonian	T. Cliff House	T. Leadville
T. Queen <u>3502'</u>	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

## OIL OR GAS SANDS OR ZONES

No. 1, from.....2988'.....to.....3202'..... No. 3, from.....3564'.....to.....3739'.....  
No. 2, from.....3246'.....to.....3494'..... No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Cisco	T. Ojo Alamo	T. Penn 'C'
T. Salt	T. Canyon	T. Kurtland-Fruitland	T. Penn 'D'
B. Salt	T. Strawn	T. Pictured Cliffs	T. Leadville
T. Yates	3028 MVD	T. Atoka	T. Cliff House
T. 7 Rivers	T. Miss	T. Menefee	T. Madison
T. Queen	T. Devonian	T. Elbert	T. McCracken
T. Grayburg	T. Siluro-Devonian	T. Point Lookout	T. Ignacio Otzie
T. San Andres	T. Montoya	T. Mancos	T. Grantie
T. Glorieta	T. Simpson	T. Gallup	T. Poison Canyon
T. Paddock	T. McKee	Base Greenhorn	T. Raton
T. Blinebry	T. Ellenburger	T. Dakota	T. Vermejo
T. Tubb	T. Gr. Wash	T. Morrison	T. Trinidad SS
T. Drinkard	T. Bone Springs	T. Todilto	T. Pierre
T. Abo	T. Santa Rosa	T. Entrada	T. Niobrara
T. Wolfcamp	T. Cimaron Anhy.	T. Wingate	T. Sangre De Cristo
T. Wolfcamp B Zone	T. Hueco	T. Chinle	T. Magdalena
		T. Permian	T. Delaware
		T. Penn 'A'	
		T. Penn 'B'	

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico		Northwestern New Mexico	
T Anhy	T Cisco	T Ojo Alamo	T Penn 'C'
T Salt	T Canyon	T Kirtland-Fruntland	T Penn 'D'
B Salt	T Strawn	T Pictured Cliffs	T Leadville
T Yates	T Atoka	T Cliff House	T. Madison
T 7 Rivers	T Miss	T Menefee	T Elbert
T Queen	T Devonian	T Point Lookout	T McCracken
T. Grayburg	T Siluro-Devonian	T Mancos	T Ignacio Otzte
T San Andres	T Montoya	T Gallup	T Granite
T Glorieta	T Simpson	Base Greenhorn	T Poison Canyon
T Paddock	T McKee	T Dakota	T Raton
T Blinebry	T Ellenburger	T Morrison	T Vernejo
T Tubb	T. Gr Wash	T Todilto	T Trinidad SS
T Drinkard	T Bone Springs	T Entrada	T Pierre
T Abo	T Santa Rosa	T Wingate	T Niobrara
T Wolfcamp	T Cimaron Anhy	T Chunle	T Sangre De Cristo
T Wolfcamp B Zone	T Hueco	T Permian	T Magdalena
		T Penn 'A'	Delaware
		T Penn 'B'	

No. 1, from ..... to ..... No. 3, from ..... to .....  
No. 2, from ..... to ..... No. 4, from ..... to .....

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology