

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88201

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

MAY 26 2009

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Amended Form C-103
Revised March 25, 1999

WELL API NO.

30-025-38867

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

ANTELOPE

8. Well No.

1

9. Pool name or Wildcat

Morton Mississippian (Gas)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

PURVIS OPERATING CO.

3. Address of Operator

P O Box 51990, Midland, TX 79710-1990

4. Well Location

Unit Letter: A : 1077 feet from the North line and 893 feet from the East line

Section 7

Township 15S

Range 35E

NMPM Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

4055.5 kB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

2-16-09 Ran 47 jts. of 13 3/8" - 54.5 lbs. J55-ST&C w/float collar and guide shoe plus 15 centralizers. Set @ 1877'kB. Cemented with 1180 sks (35/65) Poz/C. Tail w/200 sks C + 2% CaCl. Circulated 100 sks to surface.

2-26-09 Ran 35 jts. of 9 5/8" - 40 lbs. P110 LT&C + 121 jts. of 9 5/8" - 40# N80 L&TC, plus guide shoe and float collar and 6 centralizers. Cemented with 1125 sks (35/65) Poz/C. Tail in w/300 sks Class C cement with 1% CaCl. Top of cement by temp survey 1640'.

3-29-09 Ran 358 jts. of 5 1/2" - 17 lbs. P110 LT&C with guide shoe and float collar and 15 centralizers. Set at 13,398' kB. Have DV tool at 10,988'. Cemented in 2 stages: 1st stage - 695 sks (50/50) Poz / Class H. 2nd stage - 952 sks (50/50) Poz / Class H. Released Rig 2:30 p.m., 3-29-09.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Donnie E. Brown TITLE Petroleum Engineer DATE March 31, 2009

Type or print name Donnie E. Brown Telephone No. 432-682-7346

(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE 6-4-09

Conditions of approval, if any: