

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSOCD

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMLC-058699							
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name							
2. Name of Operator ConocoPhillips Company		7. Unit or CA Agreement Name and no.							
3. Address 3300 N. "A" St., Bldg. 6 Midland TX 79705		8. Lease Name and Well No. MCA Unit - 404							
3.a. Phone No. (Include area code) (432)688-6813		9. API Well No. 30-025-38975							
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At Surface Sec. 27, T17S, R32E, NENW, Unit Letter "C", 1310' FSL & 561' FWL At top prod. interval reported below Sec. 27, T17S, R32E, NENW, Unit Letter "C", 1310' FSL & 561' FWL At total depth Sec. 27, T17S, R32E, NENW, Unit Letter "C", 1310' FSL & 561' FWL		10. Field and Pool, or Exploratory Malajamr; Grayburg-San Andres							
14. Date Spudded 02/27/2009		11. Sec., T., R., M., on Block and Survey or Area Sec. 27, T17S, R32E							
15. Date T.D. Reached 03/03/2009		12. County or Parish LEA							
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/20/2009		13. State NM							
17. Elevations (DF, RKB, RT, GL)* 3936' GR									
18. Total Depth: MD 4523' TVD		19. Plug Back T.D.: MD 4468' TVD							
20. Depth Bridge Plug Set: MD TVD									
21. Type of Electric & Other Mechanical Logs Run (Submit copy of each) TDLD/CN/SGR ; PE/HRLA/MCFL/SGR ; CL		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)							
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1017'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4513'		750 sx C		Surface	
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2.875"	4280'								
25. Producing Intervals									
Formation	Top	Bottom	26. Perforation Record						
A) Grayburg-San Andres	4041'	4271'	Perforated Interval	Size	No. Holes	Perf. Status			
B)			4225' - 4271'	.360	3 spf	open			
C)			4189' - 4201'	.360	3 spf	open			
D)			4041' - 4161'	.360	3 spf	open			
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4225' - 4271'	Acidz w/ 44 bbls 20% HCL								
4189' - 4201'	Acidz w/ 1000 gals 20% HCL, flush w/ 24 bbls 10# Brine								
4041' - 4161'	Acidz w/ 24 bbls 20% HCL & 70 bbls 15% HCL, flush w/ 42 bbls 10# Brine								
4041' - 4161'	Frac w/ 19,500 gals YF125 ST & 76,400# 16/30 Jordan Sand								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
3/24/09	3/24/09	24	→	19	30	311	39.7		pumping
Choke Size	Tbg Press. Flwg SI	Csg Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
	250	150	→					producing	
Production - Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press. Flwg SI	Csg Press. SI	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD
pumping
MAY 31 2009
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE
Kao

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	985'
				Salado	1194'
				Tansill	2202'
				Yates	2357'
				Seven Rivers	2726'
				Queen	3371'
				Grayburg	3747'
				San Andres	4176'

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)
 ☐ Geological Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☐ Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature

Jalyn N. Fiske

Date 05/11/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.