

RECEIVED

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: March 31, 2007

JUN 02 2009

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBSOCD

5. Lease Serial No.
NMLC-058699

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and no.

8. Lease Name and Well No.
MCA Unit 404

9. API Well No.
30-025-38975

10. Field and Pool, or Exploratory
Malajamr; Grayburg-San Andres

11. Sec., T., R., M., on Block and Survey or Area
Sec. 27, T17S, R32E

12. County or Parish
LEA

13. State
NM

17. Elevations (DF, RKB, RT, GL)*
3936' GR

1a. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resrv.,
Other _____

2. Name of Operator
ConocoPhillips Company

3. Address
3300 N. "A" St., Bldg. 6 Midland TX 79705

3.a. Phone No. (Include area code)
(432)688-6813

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At Surface Sec. 27, T17S, R32E, NENW, Unit Letter "C", 1310' FSL & 561' FWL
At top prod. interval reported below Sec. 27, T17S, R32E, NENW, Unit Letter "C", 1310' FSL & 561' FWL
At total depth Sec. 27, T17S, R32E, NENW, Unit Letter "C", 1310' FSL & 561' FWL

14. Date Spudded
02/27/2009

15. Date T.D. Reached
03/03/2009

16. Date Completed
 D & A Ready to Prod.
03/20/2009

18. Total Depth: MD 4523'
TVD

19. Plug Back T.D.: MD 4468'
TVD

20. Depth Bridge Plug Set: MD
TVD

21. Type of Electric & Other Mechanical Logs Run (Submit copy of each)
TDLD/CN/SGR ; PE/URLA/MCFL/SGR ; CL

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12-1/4"	8-5/8"	24#	Surface	1017'		570 sx C		Surface	
7-7/8"	5-1/2"	17#	Surface	4513'		750 sx C		Surface	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875"	4280'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Grayburg-San Andres	4041'	4271'	4225' - 4271'	.360	3 spf	open
B)			4189' - 4201'	.360	3 spf	open
C)			4041' - 4161'	.360	3 spf	open
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4225' - 4271'	Acadz w/ 44 bbls 20% HCL
4189' - 4201'	Acadz w/ 1000 gals 20% HCL, flush w/ 24 bbls 10# Brine
4041' - 4161'	Acadz w/ 24 bbls 20% HCL & 70 bbls 15% HCL, flush w/ 42 bbls 10# Brine
4041' - 4161'	Frac w/ 19,500 gals YF125 ST & 76,400# 16/30 Jordan Sand

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Well Status
3/24/09	3/24/09	24	→	19	30	311	39.7		producing
Choice Size	Tbg Press. Flwg SI	Csg Press.	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		
	250	150	→						

Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Well Status
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio		
			→						

ACCEPTED FOR RECORD

pumping

MAY 31 2009

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

(See Instructions and spaces for additional data on page 2)

Kas

28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

flared

30. Summary of Porous Zones (Include Aquifers):

Show all important zones or porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
				Rustler	985'
				Salado	1194'
				Tansill	2202'
				Yates	2357'
				Seven Rivers	2726'
				Queen	3371'
				Grayburg	3747'
				San Andres	4176'

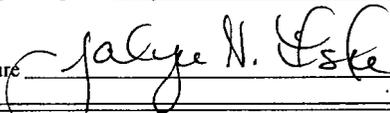
32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- Electrical/Mechanical Logs (1 full set req'd.)
 Geological Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Jalyn N. Fiske Title Regulatory Specialist

Signature  Date 05/11/2009

Title 18 U.S.C. Section 101 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States and false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.